

Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88201

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

Energy, Minerals and Natural Resources

October 13, 2009

HOBBS OGD

JAN 24 2012

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-025-40016

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Thistle Unit

8. Well Number

32H

9. OGRID Number

6137

10. Pool name or Wildcat

Delaware; Brushy Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator: Devon Energy Production Company L. P.

3. Address of Operator:

20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter P : 150 feet from the South line and 150 feet from the East line

Section 33 Township 23S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3644' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Report ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/12/11: MIRU PU. RIH w/ tbg & string mill. Tag DV @ 6007'. Test 4000#, good.

9/13 - 9/14/11 RIH & drill cmt 13,701'. CHC. Run GR, CCL, CBL..

9/15/11: PU/MU TCP guns. Perf 1st stage: 13035-37; 13250-52; 13465-67 & 13680-82': 36 shots total.

9/16/- 9/20/11 - ND BOP. MIRU BJ.

9/21/11: Pump 1st stage w/10,566# 100 mesh 223,471# 20/40 white sd & 67,995# 20/40# super LC sd Viking D 2800.

RU WL & RIH w/frac plug & guns. Set plug @ 12929'. Perf @ 12820'-22; 12605-07; 12390-92 & 12175'-77'. Total shots 36. Stage 2 w/9495# 100 mesh, 228,089# 20/40 white sd & 67,565# 20/40 super LC, Viking D 2800. RU WL & RIH w/frac plug & guns. Set plug @ 12,069'. Perf @ 11,960-62; 11,745-47; 11,530-32 & 11,315-17. Total 36 shots. Stage 3 w/9700# 100 mesh, 230,064# 20/40 white sd, 71,794# Super LC sd Viking D 2800.

9/22/11: RIH w/frac plug & guns. Set plug @ 11,209'. Perf @ 11,100-02; 10,888-90; 10,670-72; & 10,455-57; Total 36 shots. Stage 4; Pumped 9540# 100 mesh 232,519# 20/40 white sand & 62,529# Super LC sand in Viking D 2800. Set plug @ 10,349'. Perf @ 10,240-42; 10,025-27; 9760-62 & 9570-72: 36 total shots. Stage 5, pump 9457# 100 mesh, 250,951# 20/40 white Sd & 85,635# Super LC sd Viking D 2800. RD BJ.

9/26/11: NU BOP. RIH w/mill on tbg, DO plugs. CHC.

9/28/11: RIH w/tbg, pump, motor & prod equip.

9/30/11: RDMO. TOP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy Barnett TITLE Regulatory Specialist DATE 1/24/12

Type or print name Judy Barnett E-mail address: Judith.Barnett@dmn.com PHONE: 405.228.8699

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE FEB 10 2012

Conditions of Approval (if any):



Stimulations Summary

District PERMIAN BASIN		County LEA		Field Name JOHNSON RANCH		Project Group PB NEW MEXICO		State/Province NM		
Surface Legal Location SEC 33 T23S R33E		API/UWI 3002540016		Latitude (DMS) 32° 16' 6 36" N	Longitude (DMS) 103° 33' 36.8" W	Ground Elev 3,644.00	KB - GL (ft) 19.00	Orig KB Elev (ft) 3,663.00	TH Elev (ft)	
FRAC 1 VIKING D 2800, 9/21/2011 08:14, DELAWARE, ST02, 13,035.0 ftKB - 13,682.0 ftKB, BJ Services, White sand 9424.4 LBS; 304456.599 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
310,625.0	5276.20	442.0	990.0	4,448.0		5,667.0	54	6,534.0	61	4.00
FRAC 2 VIKING D 2800, 9/21/2011 13:45, DELAWARE, ST02, 12,175.0 ftKB - 12,822.0 ftKB, BJ Services, White sand 9360.3 LBS; 305282.403 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
310,625.0	5369.10	546.0	1,135.0	5,734.0		4,382.0	60	6,405.0	61	4.00
FRAC 3 VIKING D 2800, 9/21/2011 20:45, DELAWARE, ST02, 11,315.0 ftKB - 11,962.0 ftKB, BJ Services, 312241.1 LBS; White sand 9369.4 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
310,625.0	5388.10	569.0	1,168.0	5,576.0		4,156.0	60	6,528.0	61	4.00
FRAC 4 VIKING D 2800, 9/22/2011 08:54, DELAWARE, ST02, 10,455.0 ftKB - 11,102.0 ftKB, BJ Services, White sand 9371.4 LBS; 305009.397 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
310,625.0	5301.30	485.0		5,406.0		4,692.0	60	6,275.0	61	4.00
FRAC 5 VIKING D 2800, 9/22/2011 13:45, DELAWARE, ST02, 9,570.0 ftKB - 10,242.0 ftKB, BJ Services, 345497.004 LBS; White sand 10397 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
310,625.0	5840.60	639.0	1,315.0	5,110.0		4,064.0	60	6,050.0	61	4.00