

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

JAN 31 2012

FORM APPROVED
OMB NO 1004-0137
EXPIRES March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		RECEIVED
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260		3a. Phone No (include area code) 405-235-3611
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 150 FNL 1470 FWL At top prod Interval reported below At total Depth 4914' / 9250' / w PP-150 FNL & 1470 FWL		
14. Date Spudded 9/7/2011	15. Date T.D Reached 9/29/2011	16. Date Completed 12/4/2011 ☒ Ready to Prod.

18. Total Depth MD 13,519' TVD 8942'	19. Plug Back T.D. MD 13,450' TVD	20. Depth Bridge Plug Set MD 3682' GL TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)

HI/RES/LAT/LOG/ARRAY/HNGS/MCFL/BH/HNGS/COMP/NEUT/TLD/HNGS/CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount
17 1/2"	13 3/8 J55	54.5#		1350'		1020 sx Cl C; Circ 100sx		Surface	
12 1/4"	9 5/8 J55	40# K55		5134'		1580 sx Cl C; Circ 229 sx		Surface	
8 3/4"	5 1/2"	17# P110		13474'	TOC 2400'	1725sx H 750 C; Circ 304sx		CBL	
					DV 7156'				

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth
2 7/8"								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Delaware; Brushy Canyon	9568	13408	9568-13408		240	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
9568-13,408	(See attached detailed summary) 1,160,000# white sd 20/40 46800# white sd 100 mesh and 10,000 g 7.5 HCL

RECLAMATION
DUE 6-9-12

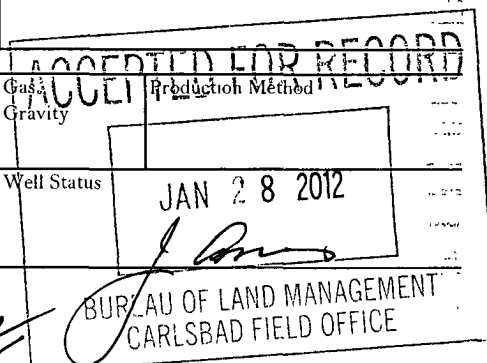
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
12/4/2011	12/4/2011	24	→		166	824			
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→	58	166	824	1,198		

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

*(See instructions and spaces for additional data on reverse side)



28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof, Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				Base Salt Delaware Cherry Canyon Brushy Canyon	4910' 5260' 5745' 7600'

32 Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

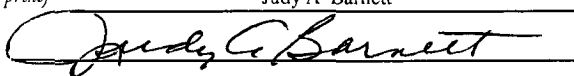
34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Judy A. Barnett

Title Regulatory Specialist

Signature



Date 1/24/2012

Title 18 USC Section 1001 and Title 48 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Stimulations Summary

District	County			Field Name		Project Group		State/Province				
PERMIAN BASIN	LEA			JOHNSON RANCH		PB NEW MEXICO		NM				
Surface Legal Location		API/UWI		Latitude (DMS)		Longitude (DMS)		Ground Elev		KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
SEC 28 T23S R33E		3002540010		32° 16' 57.17" N		103° 34' 51.79" W		3,682.00		19 00	3,701.00	
HYDRAULIC FRAC, 10/17/2011 08:13, DELAWARE, OH, 12,800.0 ftKB - 13,408.0 ftKB, BHI, 176746 LBS; White 106345 LBS												
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc		
310,625.0	5317.50	0.0	289.0	1,565.0	705.0	4,200.0	61	5,417.0	62	3 50		
HYDRAULIC FRAC, 10/17/2011 17:20, DELAWARE, OH, 11,992.0 ftKB - 12,600.0 ftKB, BHI, White 126575 LBS; 176776 LBS												
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310,625.0	5530.70	512.0	803.0	4,737.0	989.0	4,850.0	61	5,940.0	62	3.50		
HYDRAULIC FRAC, 10/18/2011 09:03, DELAWARE, OH, 11,184.0 ftKB - 11,792.0 ftKB, BHI, White 9529 LBS; 312812 LBS												
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310,625.0	5390.80	0.0		4,776.0		4,710.0	61	7,018.0	62	4.00		
HYDRAULIC FRAC, 10/18/2011 13:00, DELAWARE, OH, 10,376.0 ftKB - 10,984.0 ftKB, BHI, 304710 LBS; White 10303 LBS												
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