

UNITED STATES **OCD-HOBBS**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NM-9016

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

**FEB 13 2012**

2. Name of Operator

LEGACY RESERVES OPERATING LP

3a. Address

P O. BOX 10848  
MIDLAND, TX 79702

3b. Phone No. (include area code)

432-689-5200

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
INCA FEDERAL #12

9. API Well No.  
30-025-31756

10. Field and Pool or Exploratory Area  
YOUNG; BONE SPRING, NORTH

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

2310' FNL & 330' FWL, UNIT LETTER E, SEC 17, T18S, R32E

11. Country or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

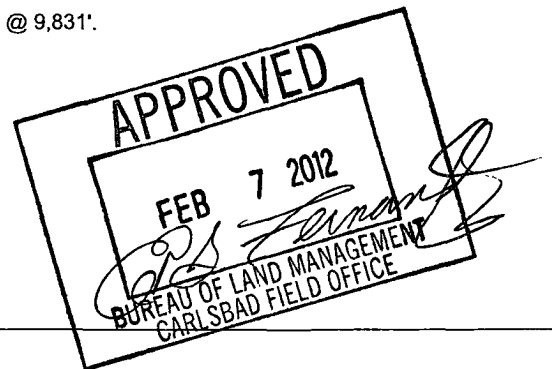
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Estimated Start Date: 2/15/12

Per phone conversation w/ Edward Fernandez on 1/20/12.

1. Set CIBP @ 9,825' w/ 35' of cmt 50' above top Wolfcamp perf @ 9,875' & 6' above TOF @ 9,831'.
2. Tag CIBP @ 9,825'.
3. Re-complete in Bone Spring.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Craig Sparkman

Title Petroleum Engineer

Signature

*Craig Sparkman*

Date 01/23/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## INCA FEDERAL #12

LOCATION: 2310' FNL & 330' FWL, Sec 17, T18S, R32E

Current Wellbore

FIELD: Young (Bone Spring) North

COUNTY: Lea

STATE: New Mexico

GL: 3750'

KB: 3764'

SPUD DATE: 10/32/1992

LATEST UPDATE: 01/17/2012

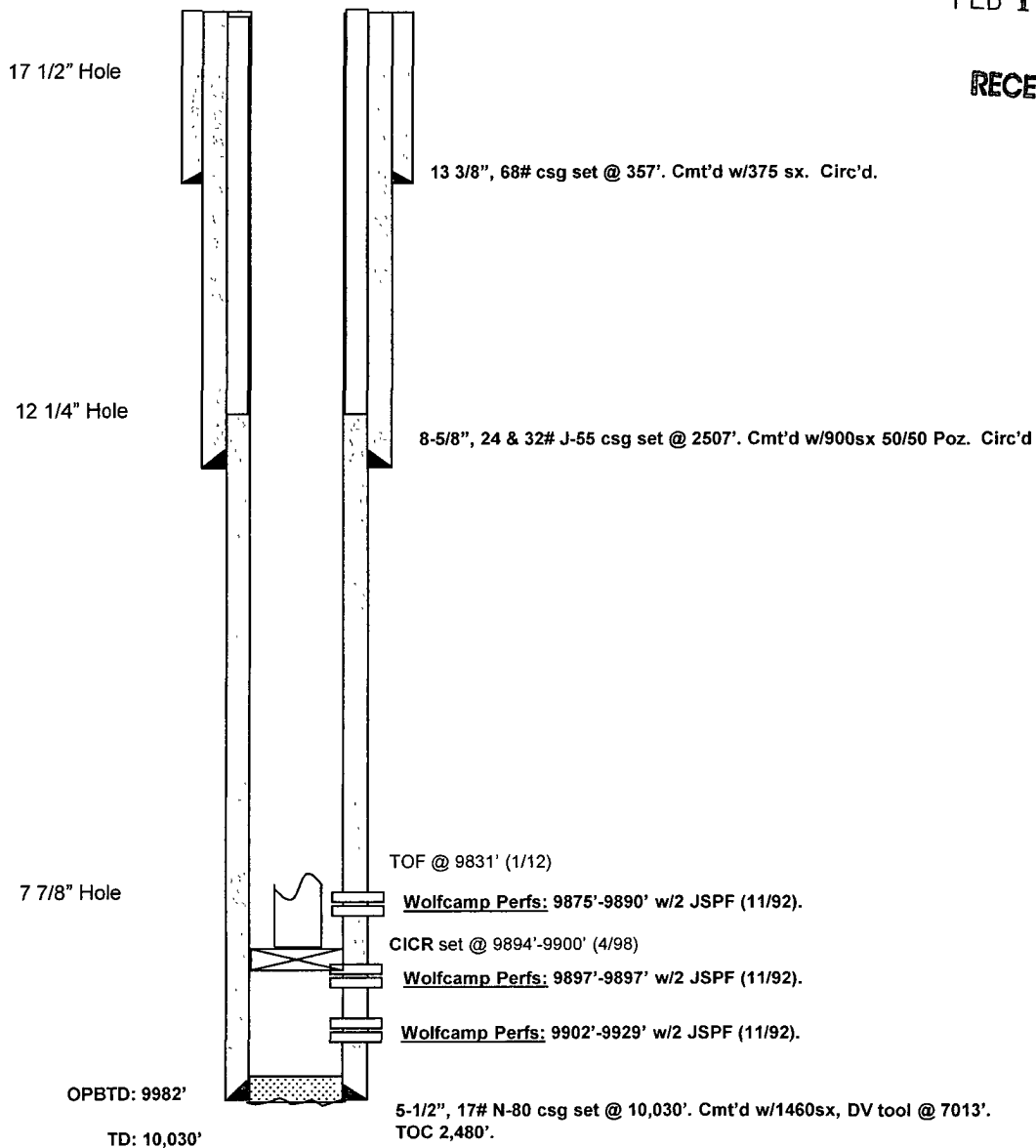
BY: CSPARKMAN

API No: 30-025-31756

**HOBBS OCD**

**FEB 13 2012**

**RECEIVED**





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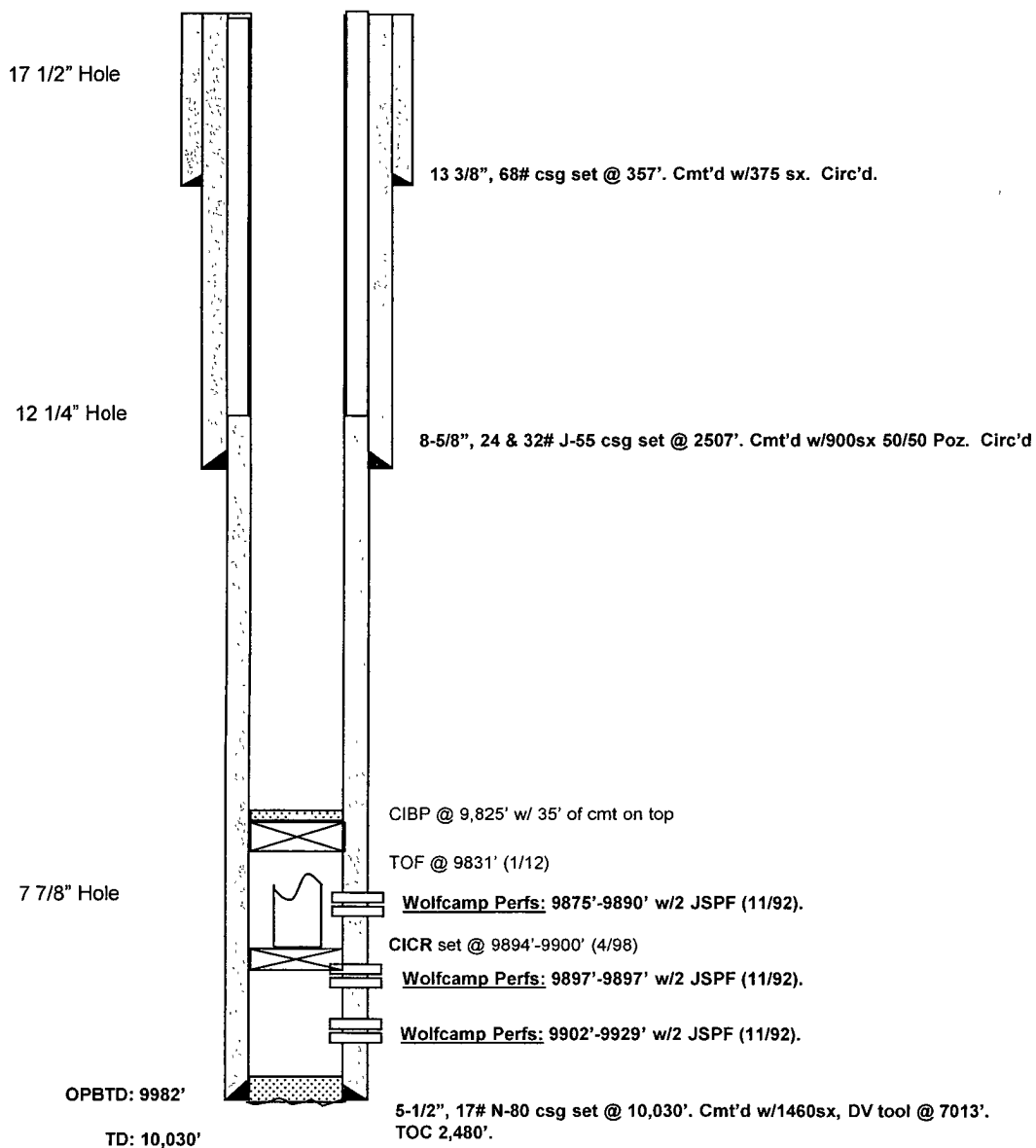
BY: CSPARKMAN

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HOBBS OCD

FEB 13 2012

RECEIVED



## **Fernandez, Edward**

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**From:** Craig Sparkman <csparkman@legacylp.com>  
**Sent:** Tuesday, February 07, 2012 7:58 AM  
**To:** Fernandez, Edward  
**Subject:** Inca Federal #12 PB Interval

Hi Ed,  
The interval we are looking at re-completing in is from 8400'-8570'.

Thanks,

**Craig Sparkman**  
Petroleum Engineer

*Treatment will be = Acidized*

**Legacy Reserves LP**  
303 West Wall, Suite 1400  
Tel (432) 221-6334 Fax (432) 686-8318  
Cell (432) 413-7811

**Legacy Reserves Operating  
Conditions of Approval**

NM-9016: Inca Federal #12

API: 30-025-31756

Lea County, New Mexico

**Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging back operations. Lea County, call 575-393-3612.**

1. Surface disturbance beyond the existing pad must have prior approval.
2. Closed loop system required.

**3000 (3M)** BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (3M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.

3. Plug 1 OK - WOC and tag no shallower than 9785'
4. Continue with procedure to perfs and recompleting into Bone Spring
5. Subsequent sundry with well test, completion report and wellbore schematic required.
6. Operator to begin plugging back and recompletion procedures within 90 days of receiving this approval.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

**Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

**EGF 020712**