

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

RECEIVED
OBSERVATION DIVISION
1220 South St. Francis Dr.
FEB 13 2012 Santa Fe, NM 87505
HOBBSUCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38576
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DCP Midstream LP		6. State Oil & Gas Lease No. V07530-0001
3. Address of Operator 370 17 th Street, Suite 2500, Denver CO 80202		7. Lease Name or Unit Agreement Name Linam AGI
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30. Township 18S Range 37E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR		9. OGRID Number 36785
		10. Pool name or Wildcat Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Weekly Report pursuant to NMOCD Order <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Weekly Report for the Week ending February 10, 2012 Pursuant to NMOCD Order for Linam AGI #1

As detailed in our C-103 report dated 2/6/12, on 2/1/12 we began re-injecting diesel which had been removed from the annular space in preparation for an MIT. As of 2/6/12 100% of the diesel removed in preparation for the MIT had been re-injected. This substantially increased the margin of safety to allow for the continued operation of the well until the planned work-over to repair the tubing/packer seal leak and eliminate all communication between the annular space and the tubing can be completed. Since re-injection of the diesel, TAG temperature, TAG injection pressure and annulus casing pressure have remained relatively stable.

This submittal is the fourth weekly submittal under the order and includes injection pressure, TAG temperature data and casing annulus pressure data from 02/02/2012 to 02/09/2012.

Description of Pressure and Temperature Trends Observed this week:

TAG injection temperature remained generally stable through the week with an average of 115 °F.
TAG injection pressure at the wellhead remained generally stable through the week with an average of 1447 psig.
Casing annulus pressure remained generally stable through the week with an average of 1036 psig.
See attached graphs and excel spreadsheet for raw data.

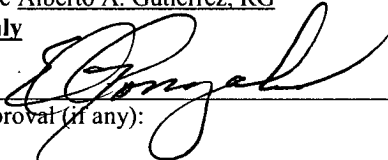
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 02/10/2012

Type or print name Alberto A. Gutierrez, RG
For State Use Only

E-mail address: aag@geolex.com

PHONE: 505-842-8000

APPROVED BY: 
Conditions of Approval (if any):

TITLE SAH MR

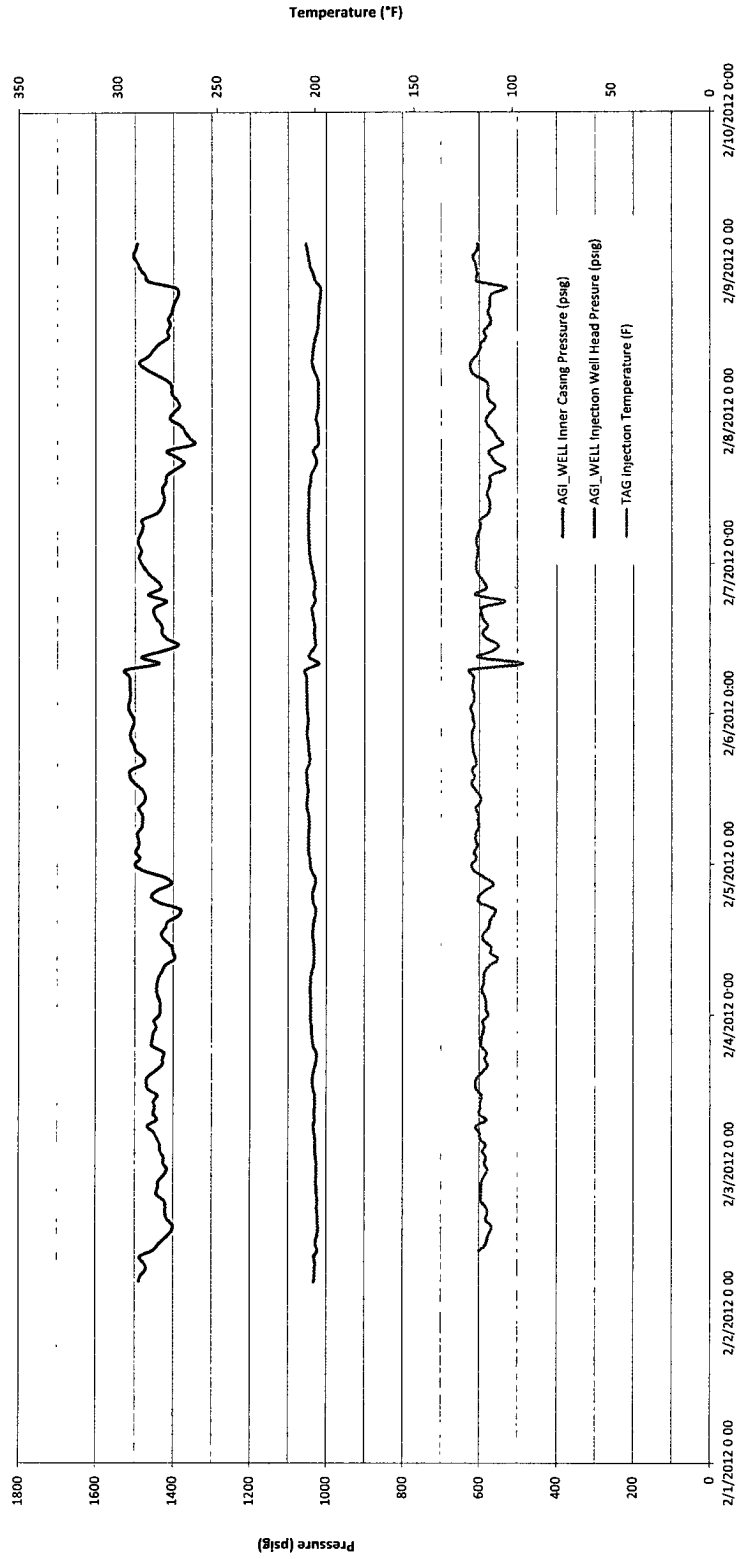
DATE 2-13-2013

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Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Temperature 2/02/2012 - 2/09/2012



Dates (02/02/2012 to 02/09/2012)