

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Mar Oil and Gas Corporation**

3a. Address
PO Box 5155 Santa Fe, NM 87502

3b. Phone No. (include area code)
5059891977

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2310 FSL X 2310 FEL
Section 6, T21S, R37E**

Unit J

5. Lease Serial No.

LC 031741 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 70947 A

8. Well Name and No.

Eumont Hardy Unit # 46

9. API Well No.

30-025-06679

10. Field and Pool, or Exploratory Area

Eumont; Yates, Rivers, Queen

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well is equipped with down hole production equipment

Currently waiting on the installation of pumping unit and the complete installation of electrical power and flow line to battery

Target first production date is 11/9/2011

Plan of development is in the preparation stage and should be submitted by 11/30/2011

Approval Subject to General Requirements
& Special Stipulations Attached

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Billy E. Prichard

Title **Field Supervisor**

Signature

Billy E. Prichard

Date

10/31/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

PETROLEUM ENGINEER

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED

FEB 5 2012

Ed Morgan

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Eumont Hardy Unit 46
Mar Oil and Gas Corporation
30-025-06679
Feb 8, 2012
Conditions of Approval

Summary of Current Status:

1. 10/4/2011 Mar was notified the well must be placed on production or be properly plugged and abandoned if not a commercial well. Mar was also advised that no current Unit Plan of Development (to include this well) is on file, and this must be remedied.
2. 10/31/2011 This Subsequent Report Sundry received by BLM to report rig completion activity on the well. The well was suspended after recompletion, to wait on electrification, pumping unit, and the installation of flow line.
3. **10/31/2011 NOI Sundry received to report Operator's intention to have the well on-stream by 11/9/2011.**
4. Mar Oil and Gas has advised BLM by telecon that the well was placed on production on 25 Nov 2011. The well now typically produces 4 bopd, 2 mcf/d, and 50 bwpd.
5. The Eumont Hardy Unit Plan of Development for 2012 has been received by the BLM and is in the review process.

Sundry Requests:

- Mar Oil and Gas is requesting acceptance of the Subsequent sundry described above in item 2.
- **Mar Oil and Gas is requesting approval of the NOI sundry described above in item 3.**

Conditions of Approval (item 3 above):

This NOI Sundry is approved with the following conditions:

- a) Mar Oil and Gas is to provide the BLM a 3160-5, Subsequent Sundry, to include a production report for the date the well began producing. This report is required by regulation 3162.4-1.c and is overdue. It must be submitted to the BLM immediately.
- b) Within 60 days of this communication, Mar Oil and Gas is to conduct a 72 hour production test on the well. The test to be witnessed by an independent representative and the results are to be filed with the BLM on Form 3160-5, within 5 business days of the test completion.
- c) Should the well go off production for more than 30 days, Mar Oil and Gas shall notify BLM by sundry within 5 business days of the event.
- d) Operator shall provide BLM with copy of any logs that were run during the well workover, with the logging information to be in digital format.

TMM 2/8/2012