

RECEIVED
FEB 13 2012
HOBBS OGD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-07956

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EAST HOBBS SAN ANDRES UNIT

8. Well Number: 307

9. OGRID Number 269324

10. Pool name or Wildcat

HOBBS; SAN ANDRES, EAST

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

LINN OPERATING, INC.

3. Address of Operator

600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter J; 2345 feet from the S line and 1635 feet from the E line

Section 30 Township 18S Range 39E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,607' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☒COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: RETURN TO PRODUCTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHMENT

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Regulatory Specialist III DATE February 10, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

PETROLEUM ENGINEER

FEB 14 2012

EHS AU #307 (#13)
(30-025-07956)
Cont'd

12/13/2011 – RUWSU, bleed down well, take off horse head, LD polish rod, pump did not unseat. TOO H w/ rods to part; PU fish tool, TIH, catch fish unseat pump. ROOH w/ rods & pump, change over tbg to rods. NDWH. NUWH, finish spotting in reverse equipment. SWIFN

12/14/2011 – NDWH, NUBOP & Environmental pan. RU floor & tongs. Pressure test BOP 200 low, 800 high, good. Change out lift equip & pipe rams. PU scrapper, start PU tbg. Rig repair. Cont, PU tbg 140 jts to 4352'. TOO H w/ 142 jts, LD scrapper. PU pkr & RBP, TIH w/ 120 jts. SWIFN

12/15/2011 – TIH w/ 19 jts for total of 139 set RBP @ 4332', pull 1 jt seet pkr @ 4300'. Load tbg test RBP to 740 psi, good. Pump down csg, pumped 75 bbls, wouldn't pressure had slight blow on bradenhead valve. Rlse pkr, TOO H LD HD Compression pkr. PU tension pkr, PU 1 jt set @ 30', test casing (wouldn't hold). PU Jt 2 set pkr @ 61, test down csg & broke circ w/ bradenhead. Test down tbg would pressure up & water came out around 8-5/8. Rlse pkr, PU Jt 3, 4, 5 & pkr wouldn't set. PU Jt 6, set pkr @ 189, test down tbg 500 psi, good. Csg leak is 190' to surface. Pulled 6 jts, LD pkr. WO sand to put on top of RBP, dump 2 sxs sand, SWI. Called for cement.

12/16/2011 – WO cement trucks. RU cementers, held safety meeting. Pumped 10 bbls F/W @ 350 psi down csg, got circulation w/ 8-5/8 and the outside of the 8-5/8. Pump 80 sxs, 14.8 slurry, 1.32 yield, got cmt up bradenhead and the outside of 8-5/8, shut bradenhead valve, cmt still coming up the outside, shut down pump, let equalize, top off the 5-1/2 w/ cement balance plug, couldn't put any pressure on it. Open BOP, rinse cement, shut BOP, SWI. RD cmt crew.

12/19/2011 – PU 4-3/4 bit, 6 – 3-1/2 drill collars, 8 jts down to 434', never felt any cmt. Pressure test down csg, circ out the hole in the 8-5/8. Circ for 30 mins getting oil off. TOO H LD DC's. Waited 1 hr on RBP. PU 5-1/2 RBP, TIH w/ 10 jts set @ 319', circ hole until oil & gas was off. Filled out hot work permit repaired hole in the 8-5/8. TOO H w/ 10 jts. Pump down csg, pump 15 bbls @ 3 bpm, 0 psi and water started coming out of the ground. Surface pipe leak deeper. TIH w/ 10 jts, rlse RBP, TOO H w/ 10 jts, LD RBP. SWI

12/20/2011 – WO cmt trucks & chemical, RU cementers, WO chemical. Pump sodium silicate, Class C 14.8 slurry w/ 1.32 yld, pump 4 bbls (17 sxs) cmt @ 400 psi. Had cmt to surface @ 200 psi.

12/21/2011 - PU 1 jt, tag cmt @ 7' from surface, LD jt. PU swivel, PU 4-3/4, 1 DC, WOC. Drill/wash down to 243' pressure test to 500 psi, good. LD swivel. TOO H w/ 2 jts, 6 – 3-1/2 DC, PU retrieving head, TIH w/ 139 jts. Wash sand off of RBP, Release RBP. TOO H w/ 28 jts. SWIFN.

12/22/2011 - TOO H w/ 118 jts LD RBP, PU bit TIH w/ DC & tbg, Tag @ 4,440'. RD floor & tongs. NU Annular.