

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMLC031670B
2 Name of Operator CONOCOPHILLIPS COMPANY Contact: BRIAN MAIORINO E-Mail: brian.d.maiorino@conocophillips.com		6 If Indian, Allottee or Tribe Name
3a Address 3300 N "A" ST BLDG 6 MIDLAND, TX 79705	3b Phone No (include area code) Ph: 432-688-6913 HOBBS OCD	8 Well Name and No WARREN UNIT 399 B1-TU WE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T20S R38E NESE 1330FSL 1310FEL Unit I		9 API Well No 30-025-40289-00-X1
10. Field and Pool, or Exploratory WARREN B1-TU-DR Oil & Gas		11 County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully requests to change the production casing and cement procedure for the Warren Unit # 399.

We propose a two-stage cementing program with an Annulus Casing Packer & Stage Tool for the 5-1/2" 17# L-80 LTC production casing as follows:

The Stage Tool would be placed at ~ 3100'
The Annulus Casing Packer would be a 10' long element and would be run immediately below the Stage Tool.

Stage 1 Cement would pumped as follows:

14 I hereby certify that the foregoing is true and correct. Electronic Submission #129956 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 02/03/2012 (12KMS0406SE)	
Name (Printed/Typed) BRIAN MAIORINO	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 02/02/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By TED MORGAN	Title PETROLEUM ENGINEER	Date 02/06/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #129956 that would not fit on the form

32. Additional remarks, continued

Spacer = 20 bbls Fresh Water Lead Slurry: 280 sx (104 bbl), 12.6 ppg Poz:Class C cement + additives, 2.08 cuft/sx, placed from 5050' to the stage tool at 3100'.

Class C : Poz+ 5 % NaCl + 61 lb/sx D903 Cement + 28 lb/sx D132 Extender
+ 2 lb/sx D042 Extender + 6 % D020 Extender + 0.2 % D046 Defoamer
+ 0.125 lb/sx D130 Lost Circulation Control Agent

Tail Slurry: 350 sx (85 bbl), 14.2 ppg Poz:Class H + additives, 1.36 cuft/sx, placed from the casing shoe at ~ 7100' to 5050'.

Class H : Poz+ 5 % NaCl + 47 lb/sx D909 Cement + 39 lb/sx D132 Extender
+ 0.2 % D046 Defoamer + 5 lb/sx D042 Extender + 0.125 lb/sx D130 Lost Circulation Control Agent +
0.3 % D112 FLAC Fluid Loss

Displacement = 100 bbls Fresh Water (No Biocide) + 66 bbl Brine

After bumping the plug on the displacement for Stage 1, the Annulus Casing Packer would be set, and then the Stage Tool would be opened.

After opening the Stage Tool, the Stage 2 Cement Job would be pumped as follows:

Spacer = 20 bbls Fresh Water

Lead Slurry: 420 sx (156 bbls), 12.6 ppg Poz:Class C cement + additives

2.08 cuft/sx, placed from 2200' to Surface of Ground (0' MD).

Class C : Poz + 5 % NaCl+ 61 lb/sx D903 Cement + 28 lb/sx D132 Extender + 2 lb/sx D042 Extender + 6
% D020 Extender + 0.2 % D046 Defoamer + 0.125 lb/sx D130 Lost Circulation Control Agent

Tail Slurry: 330 sx (75 bbls), 15.2 ppg Class C densified + 2% Calcium Chloride + dispersant if
needed placed from stage tool (3100' MD) to 2200' MD . Yield = 1.27 cuft/sx

Displacement = 72 bbls Fresh Water (No Biocide)

After pumping the Stage 2 Cement, we would drop the closing plug and displace the Stage 2 Cement,
bump the closing plug, and close the Stage Tool.