

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr Hobbs, NM 88240
District II - (575) 748-1283
811 S First St. Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

*** Amended**
Form C-103
Revised August 1, 2011

WELL API NO 30-025-2640	26752
5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6 State Oil & Gas Lease No	
7 Lease Name or Unit Agreement Name	
8 Well Number	8
9 OGRID Number	281085
10 Pool name or Wildcat	Sioux, Fossil-Yates-Seven Rivers

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLY PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2 Name of Operator	RMR Operating, LLC
3 Address of Operator	415 W Wall Street Suite 1310 Midland, TX 79701
4 Well Location	Unit Letter <u>KX</u> , <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>16</u> Township <u>26S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11 Elevation (Show whether DR, RKB, RT, GR etc)	2938 GL

12 Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
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13 Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE: RULE 19 15 7 14 NMAC For Multiple Completions Attach wellbore diagram of proposed completion or recompletion.

This well was successfully TA in October 2005 and the abandonment was approved through October The procedure was as follows
9/30/05 TOH w/Rods & Tbg 3120'
10/3/05 T1H Set CIBP @ 3225' Displace hole with 2% KCl Test casing to 560 PSI for 30 minutes This procedure was witnessed by Buddy Hill and approved by the OCD

In order to hold our state lease, which was set to expire December 31, 2011, RMR took over operatorship December 13, 2011 We plan to evaluate the well but at this time we are reapplying for the TA of this well for the approved time allowable. We plan to test the well by testing the casing to 560 PSI for 30 minutes Until such time as we can evaluate the well, we intend to TA and upon evaluation we will either return to production or P&A

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE: Katie Valencia TITLE: Office Manager DATE: 2/9/12

Type or print name Katie Valencia E-mail address Katie@redmountainsources.com PHONE 214 871 0400
For State Use Only

APPROVED BY: [Signature] TITLE: STAFF MGR DATE: 2-9-2012
Conditions of Approval (if any)

**Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart.**

See Attachment

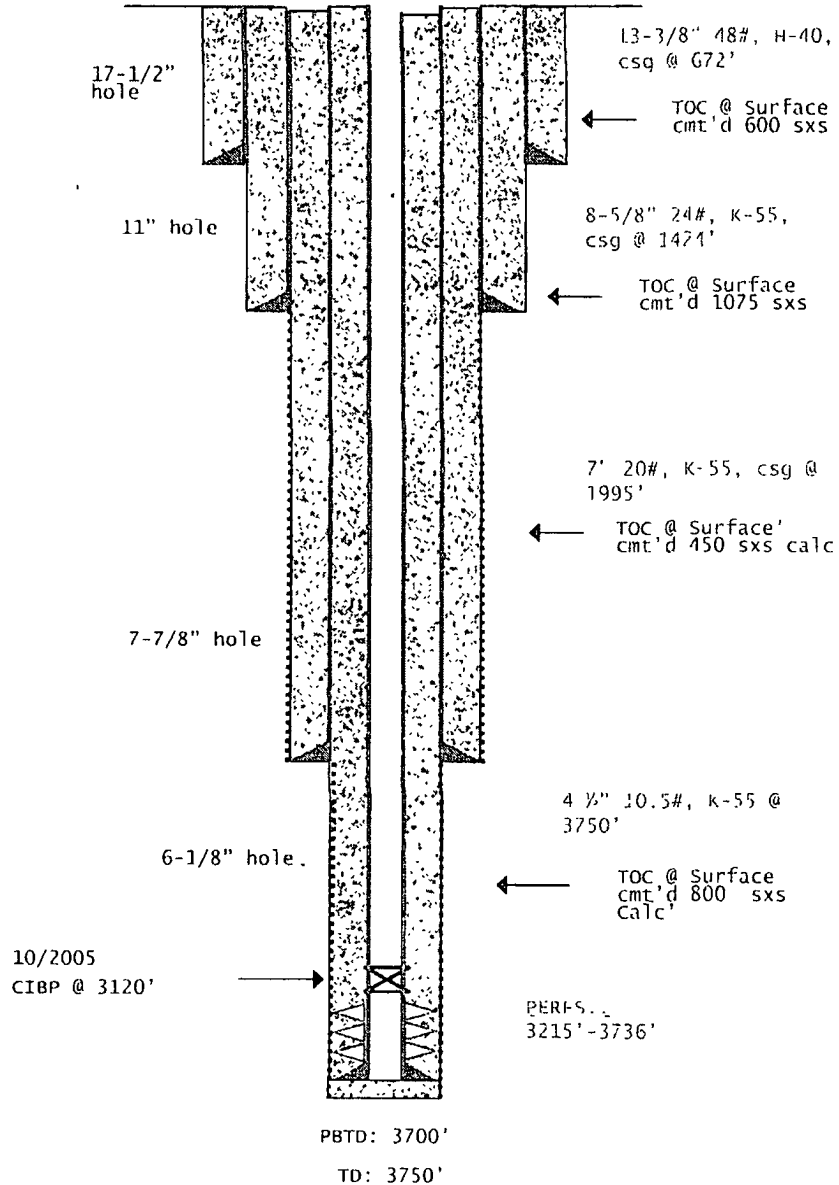
HOBBS OCD

FEB 09 012

RECEIVED

Maralo "16" State #8
1980' FSL, 1980' FWL
Section 16, T-26-S,R-36-E, Unit K Date: 02/08/2014
Lea County, New Mexico
API- 300-25-26752

WELLBORE DIAGRAM - NOT TO SCALE



Mull, Donna, EMNRD

From: Katie Valencia [katie@redmountainresources.com]
Sent: Monday, February 13, 2012 10:45 AM
To: Mull, Donna, EMNRD
Subject: re: C-103 for RMR Operating, LLC

Hi Donna,

Last week I sent you C-103's regarding the Maralo 16 State #4 & Maralo 16 State #8 wells for re-TA. I was going back through and noticed a slight error on my part. The well diagrams I sent are correct I just when filling out all of the forms didn't change the CIBP location. I spoke with Mr. Gonazales at the OCD and he said to email you the corrections. Please let me know if you have any questions.

Maralo 16 State #4 API 30-025-26646 CIBP is set at 3135' not 3225'

Maralo 16 State #8 API 30-025-26752 CIBP is set at 3120' not 3225'

Thank you
~katie

Katie Valencia

Red Mountain Resources

415 W. Wall Street Suite 1310 **Our Midland office has changed**

Midland, Texas 79701

Office 214-871-0400

Fax 214-871-0406

Katie@redmountainresources.com

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