Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N French Dr , Hobbs, NM 88240 District II – (575) 748-1283		30-005-29177
811 S. First St , Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE STATE
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> ~ (505) 476-3460 1220 S. St Francis Dr, Santa Fe, NM 87505	Sainta 1 0, 1111 075 05	VB-873
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Lee BRC 8. Well Number
PROPOSALS)	HORRS OCD	
1. Type of Well: Oil Well	Gas Well Other	1
2. Name of Operator	EED # 0.000	9. OGRID Number
Yates Petroleum Corporation	FEB 1 3 2012	025575
3. Address of Operator	NA 00010	10. Pool name or Wildcat
105 South Fourth Street, Artesia,	NM 88210 RECEIVED	Wildcat; Mississippian
4. Well Location Unit Letter N:	——————————————————————————————————————	1980 feet from the West line
Section 35 Township 11S Range 31E NMPM Chaves County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	4449'GR	
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE	NITERITION TO 1 1 OUT	OF OUT DEDOOT OF
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		<u> </u>
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	-
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB L.
DOWNHOLE COMMINGLE .		
		· · · · · · · · · · · · · · · · · · ·
OTHER:		and intermediate casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
1/20/12 B 1-2/12:		
1/20/12 – Resumed drilling at 8:00 AM. TD 14-3/4" hole to 428'. Set 11-3/4" 42# H-40 ST&C casing at 428'. Cemented with 350 sx		
Class "C" + 2#/sx CaCl (yld 1.34, wt 14.8). Circulated 109 sx to pit. Tested casing to 800 psi, good. WOC 25 hrs 15 min. Reduced hole		
to 11" and resumed drilling.		
1/25/12 – TD 11" hole to 3668'. Set 8-5/8" 32# J-55 ST&C casing at 3668'. Cemented with 740 sx 35:65:6 Poz "C" + 0.25#/sx CF +		
5% salt (yld 2.04, wt 12.5). Tailed in with 200 sx Class "C" (yld 1.33, wt 14.8). Circulated 110 sx to half round. Tested casing to 1200		
psi, good. WOC 27 hrs 30 min. Reduced hole to 7-7/8" and resumed drilling.		
		
Spud Date: 1/16/1	2 Rig Release Date:	į
Spud Bate.	Tag Release Date.	
Therefore and Code and the Code		11.11.6
I nereby certify that the information	above is true and complete to the best of my knowledge	ge and belief.
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SIGNATURE / /	TITLE Development Com 1	Sumarian DATE Ed. 0.0010
SIGNATURE ()	IIILE Regulatory Compliance	Supervisor DATE February 9, 2012
Type or print name Tina Hu	F-mail address: timeh@vetcomet==1=	m com DHONE: 575 740 4160
	erta E-mail address: tinah@yatespetroleu	m.com PHONE: <u>575-748-4168</u>
For State Use Only		
APPROVED BY: DATE FEB 1 5 2012		
Conditions of Approval (if any):	THEE	DATE
Conditions of Tappional and III.		