District 1

State of New Mexico Energy, Minerals & Natural Resources

1625 N French Dr., Hobbs, NM 88240

District II

Date:

2/7/2012

1301 W Grand Avenue, Artesia, NM 88210

District III

HOBBS OCONSERVATION DIVISION 1220 South St. Francis Dr. FFR 1 9 201\$anta Fe NM 87505

Form C-104 Revised Feb. 26, 2007

Submit to Appropriate District Office

5 Copies

1000 Rio Brazos Ro District IV				1 3 ZUISanta F	re, NM 8/	505			AME	NDED REPORT	
1220 S St Francis				GENEDI OWA	DIFANI	O AUTHORIZA	ΓΙΟΝ ΤΟ ΤΙ	 A NSDOI			
¹ Operator name a	_		LQUEST-I	ron allowa	DLE ANI	AUTHORIZA	2 OGRIE		N I		
This well has been placed in						lesignated below		77	277		
P.O. Box 2267					e Hobbs C	OCD Geologist	³ Reason	7377 Reason for Filing Code/Effective Date			
Midland, TX 79702									NW 01/2012		
4 API Number 5 Pool Name									6 Pool Code		
30-0	25-4005	2	WC Red Hills; Bone Spring Upper Shale					97900			
7 Property Code			8 Property Name					9	⁹ Well Number		
38	3481		Caballo 23 Federal						3Н		
II. Surface Location					_						
UL or lot no.	Section	Township	Range	Lot Idn F	eet from the	North/South Line	Feet from the	East/W	est line	County	
В	23	25S	33E		58	North	2200	Ea	ast	<u>Lea</u>	
Bottom Hole Location											
UL or lot no			Range	Lot. Idn F	Feet from the 山 名之の	λ	Feet from the	3			
O 12 Lse Code	23 13 Produ	25 <u>S</u> ucing Method	33E	as Connection	15 C-129	Permit Number	1 2202 16 C-129 Effe		ast 17 (Lea C-129 Expiration Date	
F		Code lowing		Date 1/27/2012						•	
III. Oil and				1/1/1011	1						
18 Transporte		<u></u>		19 Transporter Name 2 and Address 2						20 O/G/W	
34053 Plains Marketing L.P.									Oil		
2411472 Southern Union G				on Gas Services LTD					Gas		
##											
								47 11		The state of the s	
IV. Well Co											
²¹ Spud Date		²² Ready Date		²³ TD		²⁴ PBTD		erforations	1		
10/05/2011 27 Hole Size		01/27/2012 14045 M ²⁸ Casing & Tubing Size		9439 V	9439 V 14011 29 Depth Set		<u> 9738 - 14000 </u>		³⁰ Sacks Cement		
						•					
14-3/4				11-3/4		1181		600 C			
			8-5/8		4995			1100 C			
7-7/8				5-1/2		14045		150 C, 1300		, 1300 н	
V W-11 m-	+ D-4-				L						
V. Well Test Dat		a 32 Gas Delivery Date		33 Test Date		34 Test Length	35 Tbg. Pr	35 Tbg. Pressure		³⁶ Csg. Pressure	
1/27/12	,	1/27/12		2/6/12		24	0			950	
³⁷ Choke Size	;	³⁸ Oıl		³⁹ Water		⁴⁰ Gas				¹ Test Method	
44/64		620		1648		1159		·		Flowing	
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature:						OIL CONSERVATION DIVISION Approved by.					
Printed name.						Title:					
Stan Wagner Title:						Approval Date: FEB 1 5 2012					
Regulatory Analyst						<u></u>	LD 10	7016			
E-mail Address											

Phone **432**-686-3689