


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  <b>HOBBS OCD</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>FEB 13 2012</b>		Form C-105 Revised June 10, 2003											
				WELL API NO. 30-025-39871											
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>											
				State Oil & Gas Lease No.											
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER				7. Lease Name or Unit Agreement Name  Taylor D											
2. Name of Operator  COG Operating LLC				8. Well No  006											
3. Address of Operator  550 W. Texas Ave., Suite 100 Midland, TX 79701				9. Pool name or Wildcat  Maljamar, Yeso, West 44500											
4. Well Location  Unit Letter <u>E</u> : <u>2470</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line  Section <u>10</u> Township <u>17S</u> Range <u>32E</u> NMPM County <u>Lea</u>															
10 Date Spudded 12/4/11		11 Date T.D. Reached 12/15/11		12 Date Compl (Ready to Prod) 1/6/12											
13. Elevations (DF& RKB, RT, GR, etc.) 4137' GR		14 Elev Casinghead													
15. Total Depth 7014		16. Plug Back T.D. 6962		17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X											
19 Producing Interval(s), of this completion - Top, Bottom, Name 5610 - 6800 Yeso					20. Was Directional Survey Made No										
21. Type Electric and Other Logs Run <b>Compensated Neutron Spectral Gamma Ray CCL</b>					22 Was Well Cored No										
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
13 3/8	48	835	17 1/2	650											
8 5/8	32	2268	11	700											
5 1/2	17	7008	7 7/8	1300											
<b>24. LINER RECORD</b>															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											
<b>25. TUBING RECORD</b>															
SIZE	DEPTH SET	PACKER SET													
2 7/8	6763														
26. Perforation record (interval, size, and number) 5610 - 5885 .21, 26 holes OPEN 6060 - 6260 .21, 26 holes OPEN 6330 - 6530 .21, 26 holes OPEN 6600 - 6800 .21, 26 holes OPEN															
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5610 - 5885</td> <td>See attachment</td> </tr> <tr> <td>6060 - 6260</td> <td>See attachment</td> </tr> <tr> <td>6330 - 6530</td> <td>See attachment</td> </tr> <tr> <td>6600 - 6800</td> <td>See attachment</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5610 - 5885	See attachment	6060 - 6260	See attachment	6330 - 6530	See attachment	6600 - 6800	See attachment
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<b>28. PRODUCTION</b>															
Date First Production 1/11/12		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 2" x 24'		Well Status (Prod or Shut-in) Producing											
Date of Test 1/14/12	Hours Tested 24	Choke Size n/a	Prod'n For Test Period 89	Oil - Bbl 89	Gas - MCF 133										
Flow Tubing Press 70	Casing Pressure 70	Calculated 24-Hour Rate 89	Oil - Bbl 89	Gas - MCF 133	Water - Bbl 661										
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold		Test Witnessed By Kent Greenway													
30 List Attachments Logs, C102, C103, Deviation Report, C104															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature  E-mail Address <u>oaaron@concho.com</u>		Printed Name <u>Netha Aaron</u> Title <u>Regulatory Analyst</u> Date <u>2/8/12</u>													

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1124	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	1857	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2296	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3270	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4006	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5510	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Spring	T. Entrada	T.
T. Abo		T. Morrow	T. Wingate	T.
T. Wolfcamp		T. Yeso 5571	T. Chinle	T.
T. Penn		T. Rustler 974	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

## OIL OR GAS SANDS-OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Taylor D #6  
API#: 30-025-39871  
Lea, NM

HOBBS OCD

FEB 13 2012

RECEIVED

**C-105 (#27) ADDITIONAL INFORMATION**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5610 - 5885	Acidize w/1500 gals 15% HCL acid
	Frac w/ 110,871 gals gel, 118,089# 16/30 White
	sand, 12,467# 16/30 SiberProp

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6060 - 6260	Acidize w/1500 gals 15% HCL acid
	Frac w/ 225,196 gals gel, 221,269# 16/30 White
	sand, 30,534# 16/30 SiberProp

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6330 - 6530	Acidize w/2500 gals 15% HCL acid
	Frac w/ 124,207 gals gel, 141,669# 16/30 White
	Sand, 28,800# 16/30 SiberProp

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6600 - 6800	Acidize w/ 2500 gals 15% HCL acid
	Frac w/165,275 gals gel, 146,175# 16/30 White
	Sand, 30,745# 16/30 SiberProp