

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30025-40183
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Tres Equis State
8. Well Number 2
9. OGRID Number 162683
10. Pool name or Wildcat Triple X; Bone Spring, West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ **HOBBS OCD**

2. Name of Operator
Cimarex Energy Co. of Colorado **FEB 10 2012**

3. Address of Operator
600 N. Marienfeld, Ste. 600; Midland, TX 79701 **RECEIVED**

4. Well Location
Unit Letter C : 330 feet from the North line and 1980 feet from the West line
Section 6 Township 24S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3649' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: drill & complete ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/9/11 Spud well.

8/11/11 TD 17-1/2" hole @ 1195'. RIH W/ 13-3/8", 48#, H40, STC csg & set @ 1195'. Cmt w/ lead 800 sx Class C; tail w/ 250 sx Class C. Circ 265 sx. WOC 48+ hrs. Tested csg to 500 psi for 30 mins – ok.

8/17/11 TD 12-1/4" hole @ 4916'

8/20/11 RIH w/ 9-5/8", 40#, J55 LTC csg & se @ 4916'.

8/21/11 Cmt csg w/ Lead: 1400 sx 35:65 POZ Class C; Tail w/ 200 sx Class C. Circ 485 sx. WOC 23+ hrs.

8/22/11 Tested csg to 2800 psi for 30 mins – ok.

9/8/11 TD 8-3/4" pilot hole @ 11300'. Mix & pump 300 sx Class H cmt plug & set @ 11300'. TOC @ 10693'. DO cmt from 10693-10750'. PU kickoff assembly & TIH to 10750'.

9/28/11 TD 8-3/4" hole @ 15523'.

9/29/11 RIH w/ 5-1/2", 17#, P110 LTC csg & set @ 15523'.

Spud Date:

8-8-11

Rig Release Date:

10/1/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory

DATE 2/7/12

Type or print name

Terri Stathem

E-mail address:

tstathem@cimarex.com

PHONE:

432-620-1936

For State Use Only

APPROVED BY:

TITLE

RETROLEUM ENGINEER

DATE

FEB 15 2012

Conditions of Approval (if any):

Tres Equis State #2
30025-40183
Attachment to C103

9/30/11 Continue running 5-1/2" csg.

10/1/11 Cmt csg w/ lead: 1200 sx 50:50 Poz H; tail w/ 1200 sx 50:50 Poz H cmt. Did not circ cmt. Test csg to 5000 psi for 30 mins – ok. Release rig. TOC @ 6950'.

Completion:

10/15/11 RIH & perf Bone Spring @ 14952-15386', 40 holes. Frac w/ 262183 gals total fluid; 338220# sand. RIH & set CBP @ 14875'. Perf @ 14376-14810', 40 holes. Frac w/ 230187 gals total fluid; 346068# sand. RIH & set CBP @ 14305'. Perf @ 13800-14234'. Frac w/ 236141 gals total fluid; 344045# sand. RIH w/ CBP & set @ 13729'. Perf @ 13221-13658', 40 holes. Frac w/ 262951 gals total fluid; 344045 # sd.

10/16/11 RIH w/ CBP & set @ 13142'. Perf @ 12641-13078'. Frac w/ 236075 gals total fluid; 339176# sd. RIH w/ CBP & set @ 12569'. RIH & perf @ 12061-12495', 40 holes. Frac w/ 213525 gals total fluid; 352115# total sand. RIH & set CBP @ 11984'. Perf @ 11484-11918'. Frac w/ 212139 gals total fluid; 352115# sand. RIH w/ CBP & set @ 11409'. Perf @ 109681-11338'. Frac w/ 189081 gals total fluid; 373899# sand.

10/22/11 DO plugs.

10/23/11 Co & wash to PBTD @ 15447'.

10/31/11 RIH w/ prod equipment. 2-7/8" tbg & pkr set @ 10730'. Turn well to prod.