

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		HOBBS OGD State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
1. WELL API NO. 30025-40183		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)				5. Lease Name or Unit Agreement Name Tres Equis State						
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6 Well Number. 002						
8 Name of Operator Cimarex Energy Co. of Colorado				9. OGRID 162683						
10. Address of Operator 600 N Marienfeld St., Ste 600; Midland, Tx 79701				11. Pool name or Wildcat Triple X; Bone Spring, West						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	6	24S	33E		330	North	1980	West	Lea
BH:	N	6	24S	33E		239 4941	South	2035 2031	West	Lea
13. Date Spudded 8/9/11	14. Date T D Reached 9/2/11	15. Date Rig Released 10/1/11		16. Date Completed (Ready to Produce) 10/31/11		17. Elevations (DF and RKB, RT, GR, etc) 3649 GR				
18. Total Measured Depth of Well 15523' MD/ 11184' TVD		19. Plug Back Measured Depth 15447'		20 Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DLL DSN				
22. Producing Interval(s), of this completion - Top, Bottom, Name Bone Spring: 10901-15386'										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		48		1195		17-1/2"		1050 sx Circ		0
9-5/8"		40		4916		12-3/4"		1600 sx Circ		0
5-1/2"		17		15523		8-3/4"		2400 sx TOC 6950'		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2-7/8	10730	10730		
26. Perforation record (interval, size, and number) 10901-11338' (40 holes), 11484-11918' (40 holes); 12061-12495' (40 holes); 12641-13078' (40 holes), 13221-13658' (40 holes); 13800-14234' (40 holes); 14376-14810' (40 holes), 14952-15386' (40 holes),						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
						10901-11338 Frac w/ 373899# sand & 189081 gals total fluid				
						11484-11918 Frac w/ 352115# sand & 212139 gals total fluid				
						12061-12495 Frac w/ 352115# sand & 213525 gals total fluid				
28 PRODUCTION										
Date First Production 11/3/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, ESP				Well Status (Prod or Shut-in) Prod				
Date of Test 11/29/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1120	Gas - MCF 251	Water - Bbl. 282	Gas - Oil Ratio 224			
Flow Tubing Press. 590	Casing Pressure 10	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 39 7				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30 Test Witnessed By				
31. List Attachments C102, C103, Gyro survey, directional survey, C144										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Terri Stathem		Printed Name Terri Stathem		Title Regulatory		Date 2/9/12		Latitude Longitude NAD 1927 1983		
E-mail Address: tstathem@cimarex.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 1210 5005	T. Morrison	
T. Drinkard	T. Bone Springs 8957	T. Todilto	
T. Abo	T. Rustler 1210	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet!

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

**Parkway State 17 Com #5
Attachment to C-105
Eddy County, NM
30025-40183**

Additional Frac Information:

12641-13078' – Frac w/339176 lbs sand & 236075 gals total fluid
13221-13658' - Frac w/345000 lbs sand & 262951 gals total fluid
13800-14234' - Frac w/344045 lbs sand & 236141 gals total fluid
14376-14810' - Frac w/346068 lbs sand & 230187 gals total fluid
14952-15386' - Frac w/338220 lbs sand & 262183 gals total fluid

Additional Cement Plug Info:

Pilot hole TD: 11300'. Set KO plug @ 10693-11300' – 300 sx Class H cmt. DO cmt @ 10693-10750'. KOP 10750'.