Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161 HOBBS OC	pergy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., H000s, NM 88240		30-025-40294
811 S. First St., Artesia, NM 8821 FEB 0 9 20 District III – (505) 334-6178	QIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NNRECEIVED 87505		6. State Off & Gas Lease No.
SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSALS T DIFFERENT RESERVOIR. USE "APPLICATION	AND REPORTS ON WELLS O DRILL OR TO DEEPEN OR PLUG BACK TO A FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Warren Unit
PROPOSALS) 1. Type of Well: Oil Well X Gas W	Vell Other	8. Well Number 348
Name of Operator ConocoPhillips Con	onem/	9. OGRID Number
3. Address of Operator _{3300 N "A"} St	прапу	217817
Midland, TX 797	705	Warren; Blinebry-Tubb/Warren; Drinkard
4. Well Location		
Unit Letter H: 2535'	feet from the North line and 30	
Section 27	Township 20S Range 38E	NMPM County LEA
	Elevation (Show whether DR, RKB, RT, GR, etc. 11 GL	
70 New (1) and any (1) and (1)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTEN	TION TO: SUE	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🗌 PLU	IG AND ABANDON ☐ REMEDIAL WO	RK
		RILLING OPNS P AND A
PULL OR ALTER CASING ☐ MUL DOWNHOLE COMMINGLE ☒		NT JOB
DOWN TOLL COMMINGLE		
OTHER:	OTHER:	
	EE RULE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
proposed completion or recomple		
	nmingle produciton i the Warren: Blinebry-Tub	b (62985) and the Warren; Drinkard (63080)
formation under the DHC authority (HO	arry Tubb formation is norfered @ 6000! 6740)' and the Warren: Drinkard is perforated @
6758'-6768'.	gry 1 400 formation is perforated (s) 0000 07 for	A MAKE BEEN
Allocation is based on a well test/subtraction	THESE ,	POOLS HAVE ADD
Warren;Blinebry (52%)-Tubb (28%)	ction method	BINTHIS ARCEN
Warren; Drinkard (20%)	Collins	POUL BUTH-OR OFF
Commingling will not reduce the value of	of the total remaining produciton.	POOLS HAVE BEEN BOUL HAVE BEEN BOUL BUILTH-DE OFF (62985)
Ownership interest in both pools is the sa	ame	
		.]
Spud Date: 11/02/2011		
•	Rig Release Date:	
	Rig Release Date:	20 mire A
I hereby certify that the information above	Rig Release Date: DHC NOT First true and complete to the best of my knowled	Required ge and blief.
I hereby certify that the information above	DHC NOT F	
I hereby certify that the information above	is true and complete to the best of my knowled	ge and belief.
SIGNAPURE MONOCO	is true and complete to the best of my knowled TITLE Staff Regulatory Technic	ge and be lief. ian DATE <u>02/06/2012</u>
SIGNAPURE Type or print name Rhonda Rogers	is true and complete to the best of my knowled	ge and be lief. ian DATE <u>02/06/2012</u>
Type or print name Rhonda Rogers For State Use Only	is true and complete to the best of my knowled TITLE Staff Regulatory Technic	ge and be lief. ian DATE <u>02/06/2012</u>
SIGNAPURE Type or print name Rhonda Rogers	is true and complete to the best of my knowled TITLE Staff Regulatory Technic	ge and be lief. ian DATE <u>02/06/2012</u>