

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NMNM0634C
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BURLESON PETROLEUM, INC.

3a. Address

P.O. BOX 2479

3b. Phone No. (include area code)

(432)683-4747

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER A, SWNW SECT 19, T20S, R39E,

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

TC FEDERAL #1 BATTERY

9. API Well No.

30025 37622

10. Field and Pool or Exploratory Area

D-K ABO

11. Country or Parish, State

LEA

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 3160-9
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	#KAH-007-12
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

C Fed. Well #1 and #2 go into TC Federal #1 Battery

FEB 13 2012

30-025-37622
30-025-38116

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

RECEIVED
ACCEPTED FOR RECORD
FEB 9 2012
/s/ JD Whitlock Jr
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

WAYNE JARVIS

Title **PROD SUPT.**

Signature

Wayne Jarvis

Date

1-25-12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1. Name(s) of formation (s) producing water on the lease.

DK Abo

2. Amount of water produced from each formation in barrels per day.

#1 7 BWPB #3 46 BWPB

3. How water is stored on the lease.

500 bbl. tank

4. How water is moved to disposal facility.

Truck

5. Operator's of disposal facility Cooper Disposal

- a. Lease name or well name and number Cooper Disposal

- b. Location by $\frac{1}{4}$ $\frac{1}{4}$ Section, Township, and Range of the disposal system _____

Unit O, Sec 8, T-20-S, R-37-E

- c. The appropriate NMOCD permit number R-12375
- _____
- _____
- _____
- _____

OFFICIAL FILE COPY

Number KAH-007-12

Page 1 of 2

☒ Certified Mail - Return
Receipt Requested
70090820000144021035☐ Hand Delivered Received
byUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOTICE OF INCIDENTS OF NONCOMPLIANCE

Identification
ID
Lease NMNM0634C
CA
Unit
PA

Bureau of Land Management Office HOBBS INSPECTION OFFICE				Operator LEWIS B BURLESON INCORPORATED			
Address 414 WEST TAYLOR HOBBS NM 88240				Address P O BOX 2479 MIDLAND TX 79701			
Telephone 575.393.3612				Attention STEVEN L. BURLESON			
Inspector HASTON				Attn Addr P O BOX 2479 MIDLAND TX 79702			
Site Name T C FEDERAL	Well or Facility 01	1/4 1/4 Section SWNW 19	Township 20S	Range 39E	Meridian NMP	County LEA	State NM
Site Name (SEE ATTACHED)	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24 - hour clock)	Violation	Gravity of Violation
01/05/2012	11:15	OOGO #7 III A	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
02/15/2012			43 CFR 3163.1()

Remarks

METHOD OF WATER DISPOSAL HAS NOT BEEN APPROVED. - SUBMIT A REQUEST ON FORM 3160-5 SUNDRY NOTICE FOR APPROVAL TO DISPOSE OF PRODUCED WATER FROM THESE WELLS ALONG WITH ALL REQUIRED INFORMATION (SEE ATTACHMENT). SUBMIT A COPY TO THE HOBBS FIELD STATION, 414 W. TAYLOR, HOBBS, NM 88240 AND SUBMIT 1 ORIGINAL AND 5 COPIES TO CARLSBAD FIELD OFFICE, 620 E. GREENE ST., CARLSBAD, NM 88220.

When violation is corrected, sign this notice and return to above address

Company Representative Title

Signature

Date

Company Comments

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer

Date

Time

FOR OFFICE USE ONLY

Number 33	Date	Assessment	Penalty	Termination
Type of Inspection SP				

Wells and/or Facilities, continued

Site Name	Well or Facility	1/4	1/4 Sec	Twn	Range	Mer	Lease	State	County
T C FEDERAL	02	NWNW	19	20S	39E	NMP	NMNM0634C	NM	LEA
T C FEDERAL	03	SESW	30	20S	39E	NMP	NMNM0634C	NM	LEA
TC FEDERAL	04	NWNE	31	20S	39E	NMP	NMNM0634C	NM	LEA
TC FEDERAL	05	SWNE	31	20S	39E	NMP	NMNM0634C	NM	LEA

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Disposal of Produced Water From Federal Wells
Conditions of Approval**

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
9. Disposal at any other site will require prior approval.
10. Subject to like approval by NMOCD.

6/17/2011