

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08967
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Eunice Unit
8. Well Number 15
9. OGRID Number 02799
10. Pool name or Wildcat Eunice, 7 Rvrs Queen, So.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBBS OCD**

2. Name of Operator
Breck Operating Corp.

3. Address of Operator
P.O. Box 911, Breckenridge, TX 76424

4. Well Location
Unit Letter H : 1980 feet from the North line and 660 feet from the East line
Section 20 Township 22S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Estimated starting date 5/1/2012

CURRENT WELL STATUS

1. 13" csg @ 200', cmt circulated
2. 9 5/8" csg @ 1496', TOC @ 640' (calc)
3. 7" csg @ 3690', TOC @ 2065' (calc)
4. O.H. 3690'-3900'.
5. Additional perms 3638'-58', 3682'-90'
6. CIBP @ 3588' w/ 35 sx cmt on top

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

PROPOSED PLUGGING PROCEDURE

1. Circ w/ mud
2. 100' plug 3158-3058' (20 sx)
3. 100' plug 1546'-1556' (Perf & sqz w/ 40 sx)
4. WOC & tag
5. 100' plug 1350'-1250' (Perf & sqz w/ 25 sx)
6. WOC & tag
7. 100' plug 250'-150' (Perf & sqz w/ 25 sx)
8. WOC & tag
9. Surface plug 60'-0' (Perf & sqz)
10. Install dry hole marker.
11. Clean & Restore Location

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Daniel D. Wilson TITLE Vice President / Production Mgr. DATE February 7, 2012

Type or print name Daniel D. Wilson E-mail address: dwilson@breckop.com PHONE: (254) 559-3355

For State Use Only

APPROVED BY: [Signature] TITLE STATE MGR DATE 2-15-2012
Conditions of Approval (if any):

KB:

DF:

GL: 3559'

Breck Operating Corporation

Well: SOUTH EUNICE UNIT ,15 ,5992---

Operator: BRECK OPERATING

Location: 1980' FNL & 660' FEL

Legal: SEC 20 TWP 22S RGE 36E

County: LEA, NM

LAT/Long: /

Dir:

Spud Date: 10/4/37

Drilling Finished: 10/28/37

Completion Date:

First Production: 12/1/37

PUMPING DATA:

PU:

PM:

BHP:

Anchor:

PRODUCTION FACILITY:**HISTORY:**

Rustler 1364' ✓
Yates 3108' ✓
Queen 3738"

Size: 15"

✓ 13-3/8", 40# #, @200' ,250 sx

TOC@ 640'

Size: 12-1/2"

TOC@ 2065'

✓ 9-5/8" ,36# #, @1496' ,450 sx

Size: 8-5/8"

CP: 3553- 3588
CIBP@3588'

3638' -3658' 7 RIVERS QUEEN

3682' -3690' 7 RIVERS QUEEN

7" ,24# #, @3690' ,300 sx

3690' -3900' 7 RIVERS QUEEN

TD: 3852

Input by: MTHOMPSON

Approved by:

Last Update: 2/ 6/2012