

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161

1625 N French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-06920

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CENTRAL DRINKARD UNIT

8. Well Number 135

9. OGRID Number 4323

10. Pool name or Wildcat
DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter A : 330 feet from the NORTH line and 330 feet from the EAST line

Section 31 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER:

OTHER: CLEAN OUT, ACIDIZE, SCALE SQUEEZE

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-01-11: MIRU. 12-09-11: FLOWING BACK.. 12-10-11: PUMP 26 BBLS 10# BRINE.WELL ON VAC.

12-17-11: CHANGE OUT BENT TBG SUB & VALVE.

1-23-12: MIRU 1.25" COIL TBG. ***NOTIFIED NMOCD ABOUT CT CLEAN OUT. MARK WHITAKER VERIFIED THAT NO NEW TEST WOULD BE NEEDED SINCE NOT MOVING INJ PKR.

PRESS TEST BOP & CT TO 4500 PSI. GOOD. TIH W/SONIC HAMMER & 1.25" COIL TBG. BREAK CIRC W/FW. TAG FILL @ 6503. SPOT 2 BBLS 15% NEFE HCL ACID. SPOT 2 ADDL BBLS ACID & WASH TO TD @ 6622. CIRC ON 30 BBLS FW. WASH OVER INTERVAL 6510-6622 W/4000 GALS 15% NEFE HCL. DISPL ACID TO 6622 W/FW. PULL TO 6400.

TIH TO 6622. PUMP SCALE SQUEEZE WASHING OVER PERFS W/24 BBLS 10 PPG BRINE MIXED W/3 DRUMS OF SCW-358 SCALE INHIBITOR. CIRC CLN W/20 BFW. CIRC FW @ 0.5 BPM. SIP-700 PSI.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST

DATE: 02-09-2012

Type or print name: DENISE PRINKERTON E-mail address: leakejd@cvchevron.com

PHONE: 432-687-7375

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

FEB 16 2012