Form 3160- 5 (August, 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

	,			
NDRY	NOTICES AND REPORTS	S ON	WELLS	

Lease Senal No. NMNM120908

Donot use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

If Indian, Allottee, or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on page 2.			7 If Unit or CA Agreement Name and/or No			
Type of Well Oil Well Gas Well	X Other	Injection Disposal/	Well	8. Well Name and	d No	
Name of Operator				Tymana	ing 20 Fodoust	ON HI
COG Production LLC			9 API Well No	ise 30 Federal	5WD #1	
			AFI WEII NO			
3a. Address 2208 W. Main Street			30-025-33455			
Artesia, NM 88210		575-748-6940		10 Field and Pool, or Exploratory Area		
4 Location of Well (Footage, Sec., T, R, M, or Survey Description)		Lat.		Undesignated; Wildest Delaware		
1930' FNL & 1980' FWL Unit Letter F (SENE) Sec 30-24S-32E		Long.		11 County or Par		Delawale
				,	•	> D #
				Lea Cou	nty	NM
2 CHECK APPROPRIATE BOX	X(S) TO INDICATE NATU	JRE OF NOTICE, REPO	RT, OR OTHER DA	ATA		
TYPE OF SUBMISSION		T	YPE OF ACTION			
Notice of Intent	Acıdıze	Deepen	Production (Sta	art/ Resume)	Water Shut-o	ff
	Altering Casing	Fracture Treat	Reclamation		Well Integrity	<i>f</i>
X Subsequent Report	Casing Repair	New Construction	Recomplete		X Other	
	Change Plans	Plug and abandon	Temporarily Ab	andon	Change o	f Operator
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal			-

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands Attach the Bond under which the work will performed or provide the Bond No on file with the BLM/ BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection)

This is notification of Change of Operator on the above referenced well.

COG Production LLC, as a new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.

Bond Coverage: BLM Bond File No: NMB006970

Change of Operator Effective: November 18, 2011

Former Operator: OGX Resources LLC

SEE ATTACHED FOR

CONDITIONS OF APPROVAL

APPROVED

DEC 2 6 2011

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

14 I hereby certify that the foregoing is true and correct Name (Printed/ Typed)					
Mayte Reyes	Regulatory Analyst				
Signature Math Roses D	nate· 12/20/11				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
	Title [.]	Date.			
Conditions of approval, if any are attached Approval of this notice does not warrant or certify that the applicant nodes legal of quitable into to these rights in the subject lease of the which would entitle applicant to conduct operations thereon					
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisc	r any person knowingly and willfully to make a diction	ny department or agency of the United			

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

COG Operating LLC

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 8. Subject to like approval by NMOCD.