OCD .	\\					
Form 3160-5 3108BS	UNITED	FORM APPROVED				
Form 3160-5 (August, 2007) PEC 28 UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SEPART NOTICES AND REPORTS ON WELLS				OMB No 1004-0137		
UEC & a	BUREAU OF LANI	D MANAGEMENT			Expires July 31, 2010	
CANDRY NOTICES AND REPORTS ON WELLS				5 Lease Serial No NALC 061936 NMNM120907		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6 If Indian, Allottee, or Tribe Name		
	TRIPLICATE - Other Ins			7 If Unit or C	A Agreement Name and/or No	
1 Type of Well X Oil Well Gas Well					der A CA	
2 Name of Operator	Other			8 Well Name	4.4	
COG Production LLC				9 API Well N	XX 27 Federal Com #1	H
3a Address 2208 W. Main Street 3b Phone No (include area code)					30-025-40090	
Artesia, NM 88210	206 W. Maii Street			10 Field and Pool, or Exploratory Area PADICA		11.4
4 Location of Well (Footage, Sec., T, R,	Lat.	Lat.		Wildeat; Bone Spring DELA		
440' FNL & 440' FEL Unit Letter A (NENE) Sec 27-24S-32E		Long.	Long.		11. County or Parish, State Lea County NM	
12 CHECK APPROPRIATE BOX	(S) TO INDICATE NATU	RE OF NOTICE REPO	RT OR OTHER DA		ounty NM	
TYPE OF SUBMISSION			PE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Sta	rt/ Resume)	Water Shut-off	
	Altering Casing	Fracture Treat	Reclamation	-	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete		X Other	
	Change Plans	Plug and abandon	Temporarily Ab	andon	Change of Opera	ator
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal			
13 Describe Proposed or Completed C If the proposal is to deepen direct	Operation (clearly state all perti	nent details including estima	ted starting date of a	nv proposed v	vork and approximate duration	n thereof
following completion of the involve testing has been completed Final determined that the site is ready for final	Abandonment Notice shall be	esuits in a multiple complet filed only after all requires	on or recompletion in nents, including reclair	a new interval	l, a Form 3160-4 shall be for the open completed, and the open	iled once rator has
This is notification of Chang	ge of Operator on the abo	ve referenced well.				
COG Production LLC, as a operations conducted on this	new operator, accepts all s lease or portion of lease	applicable terms, condeted.	litions, stipulation			
Bond Coverage: BLM Bond File No: NMB006970 740				APP	ROVED	
Change of Operator Effective: November 18, 2011				DEC	2 6 2011	
Former Operator: OGX Resources LLC				1000	letter 1	
SEE ATTACHED FOR				UDEALL OF	LAND MANACEMENT	
CONDITIONS	OF APPROVAL		· L		LAND MANAGEMENT AD FIELD OFFICE	
14 I hereby certify that the foregoing is true	and correct					
Name (Printed/Typed)		Title.				
Mayte Reyes Signature	D ₄		latory Analyst			
Signature / Jack	THE SPACE E	OR FEDERAL OR ST				
	THIS SPACE P	UR FEDERAL OR ST	ATE OFFICE USE	: 		
Approved by. Conditions of approval, if any are attached	ed Approval of this notice does	Title		D	rate	
certify that the applicant holds legal or e	quittole title to those tights in the	ne subject lease Office				
Title 18 U.S.C Section 1001 AND Title	43 USC Section 1212, make	e it a crime for any person	knowingly and willful	y to make an	y department or agency of th	e United
States any false, fictitiousor fraudulent statemet (Instructions on page 2)	ins or representations as to any man	ter within its jurisdiction				

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

COG Operating LLC

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 8. Subject to like approval by NMOCD.