Submit 3 Copies To Appropriate District State of New Mexico	Form C-103 May 27, 2004
Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grund Ave. Altrice, NM 88210 OIL CONSERVATION DIVISION	30-025-40040
	5. Indicate Type of Lease
1000 Des Deren U.d. Aster NIA bEGLO 1 /1111 1220 South St. Francis Diff.	STATE FEE
	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK 10 A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Quail Ridge 32 State 🧹
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other 🔲	8. Well Number
	003
2. Name of Operator	9. OGRID Number
Cimarex Energy Co. of Colorado	162683
3. Address of Operator	10. Pool name or Wildcat
600 N. Marienfeld St., Ste. 600; Midland, TX 79701	Apache Ridge; Bone Spring
4. Well Location	
SHL Unit Letter I: 1650 feet from the South line and 330	_feet from theEastline
Section 32 Township 19S Range 34E NMPM	County Lea
H. Elevation (Show whether DR, RKB, RT, GR, etc.) 3661 GR	
Pit or Below-grade Fank Application 🔲 or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well I	Distance from nearest surface water
Pit Liner Thickness:Below-Grade Tank: Volumebbls; Cons	truction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI	
TEMPORARILY ABANDON CHANGE PLANS	
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMENT	ГЈОВ 🛛
OTHER OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and giv	e pertinent dates, including estimated date of
starting any proposed work). SEE RULE 1103. For Multiple Completions. Attach we recompletion.	llbore diagram of proposed completion or
05-26-11 Spud 17.5" hole.	
05-28-11 Ran 13.375" 48# H40 STC @ 1377.	
05-29-11 Cemented with lead 800 sx Econocem HLC, tail 200 sx Halcem C, circ 19 min, ok.	97 sx, WOC 23 hrs, tested to 1211# for 30
06-06-11 In 12.25" hole, ran 9.625" 40# N80 LTC @ 5404, DVT @ 1920.	
06-07-11 Cemented Stage 1 with lead 570 sx Econocem HLC, tail 200 sx Halcem C.	
06-08-11 Opened DVT and cemented Stage 2 with lead 1800 sx Econocem HLC, tail 100 sx Halcem C, circ 410 sx, WOC 42	
hrs, tested to 1500# for 30 min, ok.	
06-09-11 CBL, TOC First Stage 3265. Pumped 3 yards Redi Mix in cellar to top of	9.625" x 11" SOW base plate.
06-21-11 After getting to 10545 in 8.75" hole, kicked off 8.75" lateral @ 10545.	·
07-02-11 TD'd lateral @ 15407 MD, 10843 TVD.	
07-04-11 Ran 5.5" 17# P110 LTC from 0-15407.	N
07-05-11 Cemented with lead 1370 sx Econocem H, tail 1025 sx Super H, circ 50 s	sx. RR.
07-11-11 Tested to 5300# for 30 min, ok.	
I hereby certify that the information above is true and complete to the best of my knowledge	and half the day of the state
grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box	
	or an (attached) alternative OCD-approved plan 🗌.
SIGNATURE Viztatulte FRILE Regulatory Analyst	or an (attached) alternative OCD-approved plan
SIGNATURE <u>Matalua (THILE</u> Regulatory Analyst Type or print name <u>Natalie Krueger</u> (chail address <u>: nkrueger@cimarex.com</u>	
SIGNATURE Viztation frite Regulatory Analyst	DATEAugust 26, 2011

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