State of New Mexico Energy Minerals and Natural Resources Department

Revised August 1, 2011 For closed-loop systems that only use above ground steel tanks or haul-off bins and propose

Form C-144 CLEZ

District III 1000 Rio Brazos Road, Aztec, NM 874 19 0 1 2012 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Form C-144 CLEZ

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

to implement waste removal for closure, submit to the appropriate NMOCD District Office.

RECEIVED Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. OGRID #: 147179 Operator: Chesapeake Operating, Inc. Address: P.O. Box 18496 Oklahoma City, OK 73154-0496 Facility or well name: TRINITY BURRUS ABO UNIT 20 OCD Permit Number. <u>P1-04203</u> API Number: 30-025-36566 Township 12 South Range 38 East County. Lea Section 23 U/L or Otr/Otr O NAD: X1927 ☐ 1983 Center of Proposed Design: Latitude _ 32.259600 Longitude -103.06588 Surface Owner: X Federal State Private Tribal Trust or Indian Allotment X Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) X P&A X Above Ground Steel Tanks or Haul-off Bins Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ∑ Signed in compliance with 19.15.16.8 NMAC Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number: Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Permit Number: NM-01-0006 Disposal Facility Name: CRI Disposal Facility Name: SUNDANCE DISPOSAL Disposal Facility Permit Number: NM-01-0003 Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? ☐ Yes (If yes, please provide the information below) 🛛 No Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection 11 of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15.17.13 NMAC **Operator Application Certification:** I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Title: Regulatory Specialist II Name (Print): Bryan Arrant Signature: Date: 01/31/2012 e-mail address: bryan.arrant@chk.com Telephone: (405)935-3782 Page | pf2 | 1 6 2012

Oil Conservation Division

7. OCD Approval: Permit Application (including closure plan) Closure	e Plan (only)
OCD Representative Signature:	Approval Date: 4-16-601C
Title: SAH night	OCD Permit Number: 216-2012
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:	
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Syste</u> <u>Instructions: Please indentify the facility or facilities for where the liquids, a two facilities were utilized.</u>	drilling fluids and drill cuttings were disposed. Use attachment if more than
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed or Yes (If yes, please demonstrate compliance to the items below) No	or in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and ope Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	rations.
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closubelief. I also certify that the closure complies with all applicable closure requi	are report is true, accurate and complete to the best of my knowledge and irements and conditions specified in the approved closure plan.
Name (Print):	Title:
Signature:	
e-mail address:	Telephone:

Chesapeake Operating, Inc.'s Closed Loop System Trinity BURRUS ABO UNIT 20 Unit O, Sec. 23, T-12-S R-38-E

Lea Co., NM

API#: 30-025-36566

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in our request to plug and abandon this well.

(1) 500 bbl frac tank will be on location.

Operations & Maintenance:

Their permit # is: NM-01-0003.

During each and every tour, the rig's crew will inspect and monitor closely the fluids contained within the frac tank and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District I office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

Closure:

After operations are completed, fluids will be hauled and disposed at Controlled Recovery, Inc.'s location.

The permit number for Controlled Recovery, Inc. is: NM-01-0006 The alternative disposal facility will be Sundance Disposal.