Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONGEDIVATION DIVISION		30-025-00285
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM		STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	•		303735
87505 SUNDRY NOT	ICES AND REPORTS ON WEI	LLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR, USE "APPLIC	SALS TO DRILL OR TO DEEPEN OR	PLUG BACK TO A	ROCK QUEEN UNIT
PROPOSALS.)			8. Well Number
2. Name of Operator		- OOB	9. OGRID Number
Celero Energ	· : : : : : : : : : : : : : : : : : : :	1 6 2012	247128
3. Address of Operator ₄₀₀ W. Illi	nois, Ste. 1601	T 0 5015	10. Pool name or Wildcat
Midland, T 4. Well Location		ZEIVED	Caprock; Queen
4. Well Location Unit Letter P: 660' feet from the S line and 990' feet from the E line			
Section 19	Township 13S	Range 32E	NMPM County LEA
	11. Elevation (Show whether		
	4380' KB		,
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK	ITENTION TO: PLUG AND ABANDON 図	SUB:	SEQUENT REPORT OF: K □ ALTERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Moving in contract P&A rig.			
1 PIH w/PD DS on WS & too TOO @ 10051 Smot 20 on Close C 2/20/ O-012 & million, WOO a million of A line & too TOO			
1. RIH w/BP, PS on WS & tag TOC @ 1925'. Spot 20 sx Class C 2/2% CaCl2 & pull up. WOC a min of 4 hrs & tag TOC at/above 1784'. Circ min 9.5 ppg salt mud to 1558'. POOH.			
2. Perf 4 @ 1558'. RIH w/ pkr/tbg & sqz 40 sx Class C w/ 2% CaCl2. POOH. RBIH w/ BP & PS on tbg & tag TOC at/above			
1458'. After total 4 hrs WOC. Circ min 9.5 ppg salt mud to 271'. POOH. 3. Perf 4 @ 271'. RIH w/ tbg to 321' & fill 5 1/2" & 5 1/2" by 8 5/8" annulus to surface w/ min 90 sx Class C w/ 2% CaCl2.			
4. RDMO. Set P&A marker & reclaim location.			
			· · · · · · · · · · · · · · · · · · ·
Spud Date:	Rig Release	Date:	
V		<u></u>	1
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE JUAN TITLE Regulatory Analyst DATE 02/16/2012			
DATE OF TOTAL			
Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883			
M 1 OM C ON CON CON CON CON CON CON CON CON CO			
APPROVED BY: / Valey I how title Compliance (1) lee DATE 2/16/2012			
Conditions of Approval (if any)			



