

Submit 1 Copy To Appropriate District

Office

District I (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240

District II (575) 748-1283

811 S. First St., Artesia, NM 88210

District III (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

HOBBS OCD

FEB 16 2012

RECEIVED

WELL API NO

30-041-00140

5. Indicate Type of Lease

STATE ☒

FED ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Milnesand Unit

8. Well Number 197

9. OGRID Number

257420

10. Pool name or Wildcat

Milnesand, San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

EOR Operating Company

3. Address of Operator

200 N. Lorraine, STE. 1440 Midland, TX 79701

4. Well Location

Unit Letter L

1980

feet from the

S

line and

660

feet from the

W

line

Section 13

Township 08S

Range 34E

NMPM

Roosevelt

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEF RUI F 19.15 7 14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

EOR Operating requests approval to plug and abandon this well according to attached proposed procedure and wellbore diagram

EOR will notify OCD 24 hours prior to the beginning of plugging operations.

Spud Date

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

Jana True

TITLE

Production Analyst

DATE

1/20/12

Type or print name Jana True

E-mail address: jtrue@enhancedoilres.com

PHONE: 432-687-0303

For State Use Only

APPROVED BY

Maley Brown

TITLE

Compliance Officer

DATE

2/14/2012

Condition of Approval: the operator shall give 24 hour notice to the appropriate District office before work begins

FEB 16 2012



Plugging Procedure
Milnesand Unit #197
API No. – 30-041-00140

1. Prepare location and test anchors
2. MIRU plugging rig
3. Notify OCD/BLM 24 hours prior to commencement of P & A procedure.
4. NDWH/NU BOP
5. Load well with a minimum of 9 lb. mud and conduct MIT to 500 psi , test for leak off.
 - a. Bleed pressure off after MIT.
6. MIRU WL and RIH w/perf gun to 3000'
 - a. perforate @ 2 ISPF
 - b. POOH w/WL
 - c. RDWL
7. TIH w/WS Squeeze 50 SX cement plug @ 3000' to 2900' (+/-)
 - a. Wait on cement
 - b. Tag plug @ 2900' or above.
8. MIRU WL and RIH w/perf gun to 1450'
 - a. perforate @ 2 ISPF
 - b. POOH w/WL
 - c. RDWL
9. TIH w/WS – Squeeze 50 SX cement plug @ 1450' to 1350'
 - a. Wait on cement
 - b. Tag plug @ 1350' or above
10. MIRU WL and RIH w/perf gun to 500'
 - a. perforate @ 2 ISPF
 - b. POOH w/WL
 - c. RDWL
11. TIH w/WS – Squeeze 50 SX cement plug @ 500' to 400'
 - a. 10 3/4 csng Shoe @ 441'
 - b. Wait on cement
 - c. Tag plug
12. TIH to tag plug @ 60' or above
 - a. Perforate @ 60'
 - b. Squeeze 35 SX and circulate to surface to have solid plug from 60' to surface
13. RDMO Plugging Rig
 - a. Install P & A marker plate
 - b. Cut off dead men
 - c. Remediate Location

P.C. AREA

Description	O D	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	10 3/4		32 3/4	441	400	Surface
Inter Csg	8	0	6	0	0	0
Prod Csg	7 5/8	0	26	4320	2400	Surface
Liner O D	5 1/2	0	17	743 9/32	300	4749

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Perforations

1. 2003 production estimate - 4580 462
2. 1991 production estimate - 9204 0000

PBTD @ 4/83

ETD @ _____ 0

TD @ 9364

Sqz 35 sx
60' to Surface

Sqz 50 5x
500 to 400"

Sq. 50 SX
1450' to 1350'

Sqx 50 SX
3000' to 2900'

	w/35' cmt
	CIBP-4500

w/20'cmt
CIBP-4725'

W/20' crnt on top
CIBP - 9250'