Form C-104 Revised August 1, 2011

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i	A A CONTRACTOR TO THE OWNER.
	 AMENINED DEDOOT

<u>District I</u> 1625 N French District II	Dr , Hob	bs, NM	88240	E		State of New Minerals &		sour	tes :			Form C-10- Revised August 1, 201	
811 S. First St., Artesia, NM 88210 District III Oil Conservat:					Submit one convito approp				propriate District Offic				
District IV		, Aztec, NM 87410 r., Santa Fe, NM 87505 1220 South St. Santa Fe, N				AMENDI				AMENDED REPORT			
	I.				R ALL			ГНО	RIZATION	TO	ΓRANS	PORT	
Operator n									² OGRID Nu	mber .7817			
ConocoPhi 3300 N "A		ompa	ny						³ Reason for		Code/ Effe	ctive Date	
Midland, T	X 797	705	T 5	<u>.</u>					ND		***************************************		
⁴ API Numb 30 - 025-40		/		l Name ren: Blir	رُ nehry_Tı	ubb-Drinkan	a			- 1	ool Code		
⁷ Property C				perty Nan		ubb-Di ilikal	62965 9 Well Numbe			oer			
31493	-			ren Unit	: <u>Bj-</u>	TU U					353		
II. 10 Su	rface		tion wnship	Range	Lot Idn	Fact from the	North/South Line		Fact from the	Foet	Wast line	County	
A	27	20s	-	38E	Lot tan	1160	North	Line	300	m the East/West		County	
			Locatio			11100	Mortin		1500	Last		DUA	
UL or lot no.	Section		wnship	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	East	West line	County	
A	1)			U	<u> </u>	15		T 16			· .		
¹² Lse Code F	P	ducing ! Code	vicihod	l	onnection ate	C-129 Per	mit Number		C-129 Effective	Date	1, C-	129 Expiration Date	
III. Oil a		as Tr	anspor	ters		19 Transne	orter Name					²⁰ O/G/W	
OGRID						and A	ddress						
015694	Dauch (Fract.	Navaj P.O. E	o Refin Box 159	ing Co.	Pipeline	Div					O	or the state of th	
		Artesia, NM 88211-0159											
024650		1000 I	Louisiai	ream Ser na, Ste 4	700	•				G			
Houston, TX 77000-5050							HOBBS OCD						
							FF	H 1	3 2012				
	i.						,	U = .				P .	
		RECEIVED											
IV. Wel	l Com	nletio	n Data										
²¹ Spud Da		22	Ready			²³ TD	1		25 Perfora	l l		²⁶ DHC, MC	
11/11/2011			/2011	20	7155'		7083'		1		NA		
	ole Size	<u> </u>	0.4		& Tubir	ng Size	²⁹ Depth Set				³⁰ Sacks Cement		
12 1/4"			8:	5/8''		-:	1588'		820 sx				
7 7/8"			5 1	1/2''		7129'			1180 sx				
2 7/8"				6868'									
V. Well	Tost I)ata											
31 Date New		Data 32 Gas Delivery Date 33 Test Date					34 Test Length 35 Tbg. Press				ssure	³⁶ Csg. Pressure	
		12/21/2011		24 hr 280#.			_	100#					
³⁷ Choke S	ize	32	³⁸ Oil		210	⁹ Water	17	Gas				41 Test Method	
⁴² I hereby cer	tify the		les of the	o Oil Com		Division been			OIL CONSER	VATIO	N DIVIET) N.I	
been complied	with a	nd that	the info	rmation gi	ven above	e is true and			OIL CONSER	VAHO	N DIVISIO	JN	
complete to the best of my knowledge and belief. Signature:					Approved by:								
I though the					The force of the state of the s								
Printed name: Rhonda Rogers					Title:								
Title:					Approval Date	j.		145					
E-mail Address: rogerrs@conocophillips.com					FE	B 17 20	112						
Date:		conoc	e ophilli Pho	one:									
02/08/2012 (432)688-9174													