

Submit 1 Copy To Appropriate District Office

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

FEB 20 2012

HOBBSCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO

30-025-38576

5. Indicate Type of Lease

STATE ☒ FEE ☐

6 State Oil & Gas Lease No

V07530-0001

7 Lease Name or Unit Agreement Name

Linam AGI

8 Well Number 1

9 OGRID Number 36785

10 Pool name or Wildcat

Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1 Type of Well. Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

DCP Midstream LP

3 Address of Operator

370 17<sup>th</sup> Street, Suite 2500, Denver CO 80202

4. Well Location

Unit Letter K, 1980 feet from the South line and 1980 feet from the West line

Section 30

Township 18S

Range 37E

NMPM

County Lea

11 Elevation (Show whether DR, RKB, RT, GR, etc.)

3736 GR

12 Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Weekly Report pursuant to NMOCD Order ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 19.15 7 14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

Weekly Report for the Week ending February 17, 2012 Pursuant to NMOCD ACO 275 for Linam AGI #1

The week began with a brief (2 hr.) drop in injection pressure and rate due to a shutdown of the compressor around 4am on 2/9/2012 due to a power failure from the Excel plant and later that day a fuse on the main line blew at around 6pm which shut down instrumentation only for about one hour. These events are shown on the attached graph and can be reviewed as indicated on the raw data. As the graph clearly shows, the temperature and pressure of the injection stream and the annular space are holding steady and the well continues to operate safely with the diesel replaced into the backside of the tubing and having displaced the TAG in the annular space back into the reservoir.

Description of Pressure and Temperature Trends Observed this week:

IAG injection temperature remained generally stable through the week with an average of 115°F

IAG injection pressure at the wellhead remained generally stable through the week with an average of 1457 psig.

Casing annulus pressure remained generally stable through the week with an average of 1045 psig

See attached graphs and excel spreadsheet for raw data

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 2/17/2012

Type or print name Alberto A. Gutierrez, RG

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PHONE. 505-842-8000

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APPROVED BY \_\_\_\_\_ TITLE STATE MGR DATE 2-20-2012

Conditions of Approval (if any)

FEB 20 2012