FEB 2 0 2012			f New Mexico		
FED & CLOIL	• %	Energy, Minerals and Natural Resources Departme			Form C-103 Revised 5-27-2004
HLE IN FRIPLICATE	1	OIL CONSER	VATION DIVISION		Revided 5-27-2004
DISTRICT   <b>RECEIVED</b> 1625 N French Dr., Hobbs, NM	1 88240		th St. Francis Dr	WELL API NO	·
DISTRICT II		Santa F	e, NM 87505	30-025-070 5 Indicate Type of Le	
1301 W Grand Ave, Artesia, NN	vi 88210			STATE	X FEE
DISTRICT III	67410			6. State Oil & Gas Lea	ise No
1000 Rio Biazos Rd, Aztec, NM SLIN		ND REPORTS ON W	/ELLS	7 Lease Name or Unit	Agreement Name
(DO NOT USE THIS FO	RM FOR PROPOSALS	TO DRILL OR TO DEEPI	EN OR PLUG BACK TO A C-101) for such proposals )	South Hobbs (G/SA	· .
Type of Well	in our articern	ONTORTERMIT (Point)	C-TOT) for such proposals (	8 Well No 45	
Oil Well 2 Name of Operator	Gas	Well Other	Injector		đ
Occidental Permian L	td	$\sim$		9 OGRID No 157	984
3 Address of Operator HCR 1 Rox 90 Domin				10 Pool name or Wild	cat Hobbs (G/SA)
HCR 1 Box 90 Denve Well Location	er City, 1X 79323				
Unit Letter	1980 Feet F	rom The South	660 Fe	et From The East	Line
Section 4		Township 19-S	Range 38-		Lea County
		evation (Show whether DF,			Lea County
	3616	КВ			
it or Below-grade Tank App	lication O	Closure			
it Type Depth	n of Ground Water	Distance from	ncarest fresh water well	Distance from near	uest surface water
it Liner Thickness			bbls, Construction Ma		
2	Check Approp	nioto Dourto Indiante N			
	OF INTENTION	Tale Box to indicate P	lature of Notice, Report, or (	Other Data SEQUENT REPOI	
ERFORM REMEDIAL WORK			REMEDIAL WORK	<b></b>	
EMPORARILY ABANDON		E PLANS	COMMENCE DRILLING OP		
ULL OR ALTER CASING	Multiple	Completion	- L CASING LEST AND CEMEN		
JLL OR ALTER CASING		Completion	CASING TEST AND CEMEN	L	<b></b>
ULL OR ALTER CASING	cid treat		OTHER.	••••••••••••••••••••••••••••••••••••••	
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## <u>SHU #45</u> <u>API#:</u> 30-025-07607 <u>SURFACE</u>: 1980' FSL x 660' FEL SEC. 4, T-19-S, R-38-E UL "I" HOBBS FIELD LEA COUNTY, NM



PERFORATIONS OPEN: 4078-95', 4100-10', 4120-90' (4 SPF) SQUEEZED: 3984-90', 3994-98', 4004-10', 4048-54', 4060-62' (2 SPF)

**OPENHOLE:** 

4204-4221'

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SIZÉ	WT	DEPTH	CMT	TOC
(IN)	(LB/FT)	(MD-FT)	(SX)	(FT)
16"	70#	210	75	Surface

SIZE	WT	DEPTH	CMT	TOC
(IN)	(LB/FT)	(MD-FT)	(SX)	(FT)
10 3⁄4"	40 #	1552'	75	

SIZE	WT	DEPTH	СМТ	ТОС
(IN)	(LB/FT)	(MD-FT)	(SX)	(FT)
8 5/8"	36#	3960	150+2300	Surf (circ)

SIZE	WT	DEPTH	CMT	TOC
(IN)	(LB/FT)	(MD-FT)	(SX)	(FT)
5 1⁄2"	15.5#	3904- 4204'	75	TOL (CBL)

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