District I KOBBS OCD State of New Mexico Form C-144 CLLZ 1625 N. French Dr. Hobbs NM 88240 Energy Minerals and Natural Resources Form C-144 CLLZ 015 N. French Dr. Hobbs NM 88210 Energy Minerals and Natural Resources For closed-loop systems that only use above 811 S. First St. Artesia NM 88210 FEB 2 0 2012 Department Oil Conservation Division 1000 Rio Brazos Road, Aztee, NM 87410 District IV 1220 South St. Francis Dr. For closed-loop systems that only use above 1220 S St. Francis Dr., 1220 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87505		
Closed-Loop System Permit or Closure Plan Application (that only use above ground steel tanks or haul-off burs and propose to implement waste removal for closure) Type of action. Permit Closure Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haud-off bins and propose to implement waste removal for closure, please submit a Form C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water ground water or the environment. Not does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances		
t OperatorEOR Operating CompanyOGRID # 257420 Address200 N. Loraine, STF 1440 Midland, 1X 79701		
2 Closed-loop System: Subsection H of 19 15 17.11 NMAC Operation. Drifting a new well Workover or Drifting (Applies to activities which require prior approval of a permit or notice of intent) P&A X Above Ground Steel Tanks or Haul-off Bins 3 Signs: Subsection C of 19 15 17 11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19 15 16 \$ NMAC		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number. Previously Approved Operating and Maintenance Plan - API Number. Previously Approved Operating and Maintenance Plan - API Number.		
5. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19454743.DNMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name Gandy-Marley Disposal Location Disposal Facility Permit Number NM-01-0019 Disposal Facility Name CRF's Halfway Disposal Facility Disposal Facility Permit Number NM-01-0006 Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? No Required for impacted areas which will not be used for future service and operations No Required for impacted areas which will not be used for future service and operations NAC Revegetation Plan - based upon the appropriate requirements of Subsection 1 of 19 15 17 13 NMAC Stite Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15,17,13 NMAC		
6 Operator Application Certification: 1 thereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and behef Name (Print)		

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7 OCD Approval: Permit Application (including elosure plan) Closure Plan (only)		
OCD Representatife Signature:	Approval Date: 2-20-2012	
Tutle: STHAF MGF	OCD Permit Number: P1-04227	
x. <u>Closure Report (required within 60 days of closure completion)</u> : Subsection K of 19 15.17.13 NMAC <u>Instructions</u> : Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.		
	Closure Completion Date:	
² <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> <u>Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than</u> two facilities were utilized.		
Disposal Facility Name	Disposal Facility Permit Number.	
Disposal Facility Name	Disposal Facility Permit Number	
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations?		
Required for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Revegetation Application Rates and Seeding Technique		
¹⁰ <u>Operator Closure Certification</u> : 1 hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan		
Name (Print).	Γntle:	
Signature	Date	
e-mail address	Telephone	



OGRID# 257420 Form C-144 CLEZ attachment

Milnesand Unit Well #516 O-24-08S-34E API #30-041-00259 Roosevelt Co, NM

Equipment & Design:

EOR Operating Company, Inc. will use a closed loop system in the drilling of this well. The system is designed to maintain all solids and fluids. The equipment is arranged to progressively remove solids from the largest to the smallest size. Drilling fluids can thus be reused and savings realized in disposal costs. The following equipment will be on location:

- 1. 500 bbl. "frac tank"
- 2. Cutting boxes
- 3. Reserve fluids

Operations & Maintenance:

During each day of operation, the rig crews will inspect and closely monitor the fluids contained within the steel tanks and visually monitor any release that may occur. Should a release, spill or leak occur, the NM OCD District 1 office in Hobbs, NM will be notified @ 575-393-6161 as required in NM OCD's rune 19.15.29.8.

Closure:

After drilling operations, fluids and solids will be hauled and disposed at:

- 1. Primary site Gandy-Marley Disposal location, Permit #NM 01-0019
- 2. Secondary site CRI's Halfway Disposal Facility, Permit #NM 01-0006