Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resou	irces	THE LABORATO	Revised August 1, 2011
1625 N French Dr , Hobbs, NM			WELL API NO. 30-005-29096	
<u>District II</u> – (575) 748-1283 811 S First St , Artesia, NM 88210	OIL CONSERVATION DIVISION	ON	5. Indicate Type of L	ease
District III - (505) 334-6178 1000 Rio Brazos Rd , Aztec, NM 52410	1 2012 1220 South St. Francis Dr.		STATE STATE	FEE
District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Le	
1220 S. St Francis Dr., Santa Fe, NM	99 7CC		VO-7394	
87505 PECE	(VED) CES AND REPORTS ON WELLS		7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	O A	Mongoose BLM State	_
PROPOSALS)	CATION FOR PERMIT" (FORM C-101) FOR SUCH		8. Well Number	
1. Type of Well: Oil Well	Gas Well Other		1H	
2. Name of Operator			9. OGRID Number	
Yates Petroleum Corporation  3. Address of Operator			025575 10. Pool name or Wil	ldcat
105 South Fourth Street, Artesia, N	M 88210		Wildcat; Abo-Wolfca	
4. Well Location				
Unit Letter P :	330 feet from the South line ar	nd	200 feet from the	East line
Unit Letter N	330 feet from the South line ar	nd	feet from the	West line
Section 25	Township 15S Range	30E	NMPM Chaves	County
Legistry 1998 - M. M. W.	11. Elevation (Show whether DR, RKB, RT,	GR, etc.,	)	
	4250'GR			
•				
12. Check A	Appropriate Box to Indicate Nature of	Notice,	Report or Other Da	ta
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		IAL WOR		TERING CASING
TEMPORARILY ABANDON				AND A
PULL OR ALTER CASING		CEMEN		_
DOWNHOLE COMMINGLE				
				_
OTHER:		5' new l		
	leted operations. (Clearly state all pertinent d			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
2/11/12 - Made 5' new hole at 3:15 PM. TD 180'. Hole size 10". Notified E.L. Gonzales NMOCD-Hobbs of operations via email.				
NOTE: Conductor with locking cap was set 2/23/11. According to surface waters map the estimated top of fresh water could be				
approximately 200'. At present, water has not been recorded in this wellbore.				
approximately 200 is the processing which were considered as the constraint of the c				
Sd D-4 4/30/10				
Spud Date: 4/30/10	Rig Release Date:			
			•	
I have been a subject that the information	should be the send complete to the best of my l	l.a.d.a	a and haliaf	
I hereby certify that the information	above is true and complete to the best of my k	cnowleag	e and belief.	
. 1				
SIGNATURE ( )	TITLE Regulatory Co	mpliance	Supervisor DATE _	February 16, 2012
7				
Type or print name Tina Hue	E-mail address: tinah@yates	spetroleur	m.com PHONE:	575-748-4168
For State Use Only				
APPROVED BY:	TITLE STA	CF.	NE DATE	20-20-2012
Conditions of Approval (if any):				
	$\mathcal{L}$			FEB 2 0 2012.