

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No 1004-0135  
Expires January 31, 2004

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side. FEB 17 2012

1 Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
Breck Operating Corp.3a Address  
P.O. Box 911, Breckenridge, TX 764243b Phone No (include area code)  
254-559-33554 Location of Well (Footage, Sec, T, R, M, or Survey Description)  
660' FSL & 660' FEL, Sec 22, T22S, R36E5 Lease Serial No  
NMLC030133B

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8 Well Name and No  
Meyer "B" 22 #129. API Well No  
30-025-0899910. Field and Pool, or Exploratory Area  
Jalmat: Tansill Yt 7 Rvrs (ProGas)11. County or Parish, State  
Lea County, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Breck Operating Corp. requests permission to temporarily abandon this well due to low gas prices. A CIBP will be set at 3350' and 2 sx cement will be placed on top of the CIBP. The hole will then be loaded with 2% KCl water and pressure tested to 500 psi for 30 minutes. Estimated starting date is 3/1/2012. Duration of work will be 3 days.

BLM Bond No. NMB000626

Well is not capable of producing in paying quantities. As per 43 CFR 3162.3-4(a). Submit NOI to Recomplete or to P&A well within 30 days.

LAST prod. 5/2010

- 14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Daniel D. Wilson

Title Vice President / Production Manager

Signature

Date

02/02/2012

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

DENIED

Approved by

/s/ JD Whitlock Jr

Title

CPE7

Date

2/15/12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFD

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 20 2012

B: 3505' DF: 3503' GL: 3493'

S1

/4

TOC@ 600'

Size: 7-7/8"

2-3/8" SN@3309'

CP: 3405- 3578

CIBP@3578'

TD: 3800

8-5/8" ,24 #,J55 @350' ,350 sx

3383' -3397'	YATES	2 JSPF
3614' -3636'	7 RIVERS	4 JSPF
4"	#, @3472'	,130 sx
3650' -3676'	7 RIVERS	4 JSPF
3687' -3723'	7 RIVERS	4 JSPF
3733' -3743'	7 RIVERS	4 JSPF
3747' -3757'	7 RIVERS	4 JSPF
3770' -3776'	7 RIVERS	4 JSPF
3780' -3793'	7 RIVERS	4 JSPF
5-1/2" ,14	#,H40 @3800'	,1100sx

## Breck Operating Corporation

Well: MEYER "B" 22 ,12 ,23502--  
Operator: BRECK OP  
Location: 660' FSL & 660' FEL  
Legal: SEC 22 TWP 22S RGE 36E  
County: LEA, NEW MEXICO  
LAT/Long: /

Dir:

Spud Date: 9/27/56  
Drilling Finished: 10/11/56  
Completion Date: 10/20/56  
First Production:

### PUMPING DATA:

PU:  
PM:  
BHP:  
Anchor:

### PRODUCTION FACILITY:

### TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
EUE 8RD	106	2-3/8"	4.7		3309'
SNipple	1	2-3/8"			3310'

### HISTORY:

10/56: ORIGINAL COMPLETION. PERF 3687'-3757'.  
10000 GALS OIL & 10000# OF SAND. SET CIBP @ 3  
PERF 3614'-3676'. FRAC W/ 10000 GALS OIL & 1000  
SAND. DRILL OUT CIBP TO 3795'.

12/79: TAG FILL @ 3770' CLEAN OUT TO 3790'. SP  
GAL 15% HCL-NEFE ACID OVERNIGHT. PUMP 150  
HCL-NEFE W/ 100# ROCK SALT MIXED W/ 135 GA  
BRINE IN 3 STAGES.

4/85: PUMP CHANGE

7/88: HOT OIL RODS & TBG. CLEAN OUT FILL 37'  
PERF 3770'-76' & 3780'-93'. SET PKR @ 3507' ACIDIZ  
120 BBLS 15% HCL-NEFE.

8/88: DUMP 900 GAL 15% HCL DOUBLE INHIBITE  
ANNULUS.

7/96: ROD PART. BAD PARAFFIN PUMP HOT WA1

5/98: CLEAN OUT WELL W/ NITROGEN.

4/00: HOT OIL RODS & TBG.

8/00: REPAIR PUMP.

10/00: TREAT W/ 5 BBLS SURFATRON.

11/00: DUMP SOAP & PRODUCED WATER DOWN

8/03: SET CIBP @ 3584'. CIRCULATE CSG. RETUR  
UP OUTSIDE 5-1/2" & BETWEEN 8-5/8" CSG & OUT  
8-5/8" TO SURFACE. SHUT WELL IN.

6/04: LOCATE HOLE IN CSG 67'-80' FROM SURFA

3/05: DUMP 30' OF CMT ON CIBP @ 3584'. RUN 4"  
JTS 10.46# & 40 JTS 11.34#. CMT W/ 130 SX. DRILL  
CMT TO 3405'. PERF 3383'-3397'. ACIDIZE W/ 2000  
15% NEFE. FRAC W/ 1810 BBLS GELLED WTR & 1  
SAND + 300 SX SUPER LS. BAIL HOLE CLEAN TO

5/05: SWAB, NO FLUID.

Input by: MTHOMPSON  
Approved by:  
Last Update: 2/ 1/2012