

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 17 2012

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-11283
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX. 79705		7. Lease Name or Unit Agreement Name William H. Harrison "D" WN Com
4. Well Location Unit Letter L : 1980 feet from the S line and 660 feet from the W line Section 29 Township 24S Range 37E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3269 ft. GL		9. OGRID Number 873
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Langlie Mattix
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ N/A _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-31-2012 - MIRU plugging equipment. Tag existing plug @ 3259 ft. Pump 120 barrels of mud load fluid. Did not circulate.
 2-1-2012 - Contact OCD (Advised to set 7" CIBP) Set 7" CIBP @ 2900 ft. Load hole with 113 bbls. of mud laden fluid.
 Test 7" casing to 1000 psi. Cap 7" CIBP with 10 sacks cement. (60 ft.) Perforate at 2816 ft. 7" packer @ 2400 ft.
 Squeeze 100 sacks of cement. WOC.
 2-2-2012 - Tag cement plug @ 2657 ft. Perforate @ 1100 ft. pump 100 sacks cement. WOC. Tag cement plug @ 962 ft.
 Perforate at 354 ft. Pump 240 sacks cement down 7 x 9 5/8 x 13 casing to surface. Displace to 100 ft. WOC
 2-3-2012 - Tag cement plug @ 85 feet. Circulate 14 sacks cement from 85 ft. to surface. Cut-off wellhead and anchors.
 Install dry-hole marker. RDMO plugging equipment. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Randall Miner TITLE P & A Superintendant (Basic Energy Services) DATE 2-13-12

Type or print name:

E-mail address:

Telephone No. 432-563-3355

For State Use Only

APPROVED BY: [Signature] TITLE STATE MGR DATE 2-20-2012

Conditions of Approval (if any):

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plugging)
 which may be found at OCD Web Page under
 Forms, www.emnrd.state.nm.us/oed.

FEB 20 2012