

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. LANGLEY A FEDERAL #1
2. Name of Operator LEGACY RESERVES OPERATING LP		9. API Well No. 30-025-27718
3a. Address P O BOX 10848 MIDLAND, TX 79702	3b. Phone No. (include area code) 432-689-5200	10. Field and Pool or Exploratory Area BUFFALO; SEVEN RIVERS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FWL, UNIT LETTER K, SEC 9, T19S, R33E		11. Country or Parish, State LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Conditions of Approval
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Response

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted in response to Approved Change of Operator from COG Operating LLC.

Langley A Federal #1 is an Active & economical producing well. Copy of oil sold & produced for 2011 is attached.

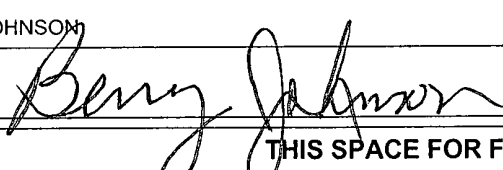
**If well goes off production for more than
30 days notify BLM by Sundry within
5 business days**

ACCEPTED FOR RECORD

FEB 15 2012

/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) BERRY JOHNSON	Title OPERATIONS SUPERINTENDENT
Signature 	Date 01/31/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
	Office	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 20 2012

Monthly Production Gauge Recap with Stock on Hand

01/01/2011 thru 12/08/2011

Legacy Reserves

Battery	Regulatory #	Commingle	Month	Stock		Sales (w/ Estimates	Total
		Permit #	Year	Opening	Closing	and Corrections)	Production
Langley A Fed	NMOCD #		Jan, 2011	0.00	298.35	-298.35	0.00
Langley A Fed	NMOCD #		Feb, 2011	298.35	165.56	158.54	25.74
Langley A Fed	NMOCD #		Mar, 2011	165.56	239.85	0.00	74.30
Langley A Fed	NMOCD #		Apr, 2011	239.85	274.95	0.00	35.10
Langley A Fed	NMOCD #		May, 2011	274.95	322.92	0.00	47.97
Langley A Fed	NMOCD #		Jun, 2011	322.92	322.92	0.00	0.00
Langley A Fed	NMOCD #		Jul, 2011	322.92	186.03	174.33	37.44
Langley A Fed	NMOCD #		Aug, 2011	186.03	202.41	0.00	16.38
Langley A Fed	NMOCD #		Sep, 2011	202.41	214.11	0.00	11.70
Langley A Fed	NMOCD #		Oct, 2011	214.11	214.11	0.00	0.00
Langley A Fed	NMOCD #		Nov, 2011	214.11	62.01	175.50	23.40
Langley A Fed	NMOCD #		Dec, 2011	62.01	71.37	0.00	9.36

OPERATOR'S COPY

Form 3160-5
(August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Expires: July 31, 2010

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5. Lease Serial No.
NM16357

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LEGACY RESERVES OPERATING LP

3a. Address

P.O. BOX 10848
MIDLAND, TX. 79702

3b. Phone No. (include area code)

(432) 689-5200

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
LANGLEY A FEDERAL #1

9. API Well No.
30-025-27718

10. Field and Pool or Exploratory Area
BUFFALO; SEVEN RIVERS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL, UNIT LETTER K, SEC 9, T19S, R33E

11. Country or Parish, State
LEA COUNTY, NM

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Effective 1/1/2011 COG Operating LLC transferred operations to Legacy Reserves Operating LP.

The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land or portion thereof, as described above.

Legacy Reserves Operating LP bond coverage pursuant to 43 CFR 3104 for lease activities is provided by BLM Bond No. NMB000394.

well SI 6/20/11

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kyle A. McGraw

Title EVP - Business Development

Signature

[Handwritten Signature]

Date 08/04/2011

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

AUG 28 2011
JD Whitlock Jr

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(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval

Legacy Reserves Operating LP

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
3. Submit for approval of water disposal method.
4. Submit updated facility diagrams as per Onshore Order #3
5. This agency shall be notified of any spill or discharge as required by NTL-3A.
6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
8. **Well must be online or plans to P&A must be submitted by 9/28/11**
9. Subject to like approval by NMOCD.