Submit 3 Copies To Appropriate District State of New Mexico Office	Form C-103			
District I Energy, Minerals and Natural Resources	May 27, 2004			
1625 N French Dr , Hobbs, NM 88240	WELL API NO. 30-025-08920			
District II 1301 W Grand Ave., Artesia, NGCERS OCD OIL CONSERVATION DIVISION	5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd, Aztec, NM 87410, C 0012 1220 South St. Francis Dr.	STATE STATE FEE			
1000 Rio Brazos Rd , Aztec, NM 87410 District IV FFB 1 6 2012 Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM	B-1536			
87505 SUNDRY SOLUTION SUNDRY SOLUTIAN SUNDRY S	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	State E			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well number			
PROPOSALS.)	9			
2. Name of Operator	9. OGRID Number			
ConocoPhillips Company	217817			
3. Address of Operator • P.O. Box 51810 Midland, TX 79710	10. Pool name or Wildcat Eunice 7 Rivers Queen So.			
4. Well Location	Lunce / Rivers Queen So.			
	from the West line			
Section 16 Township 22-S Range 36-E NMPM 11. Elevation (Show whether DR, RKB, RT, GR, etc.,				
3568' GR				
Pit or Below-grade Tank Application 🛛 or Closure	Dependencial solution, statutate Perferrer SERAL Deconstruction and solution for the 1			
Pit typeSTEEL Depth to Groundwater Distance from nearest fresh water well Distance	nce from nearest surface waterN/A			
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume bbls; Cons	truction MaterialSTEEL			
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data			
	*			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
TEMPORARILY ABANDON CHANGE PLANS CHANGE VILLING OPNS. PAND A V SUBSCIENCE DRILLING OPNS. PAND A V SUBSCIENCE DRILLING OPNS.				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
1/31/12 MIRU. NDWH, NU BOP.				
2/2/12 To 2/3/12 – Drill out cmt & CICR @ 1,170' to 1,405' – circ hole clean				
2/6/12 Drill cmt @ 1,405' to 1,485' – circ hole clean				
2/7/12 Drill cmt @ 1,485' to 1,658' – con't in hole – Tag CIBP @ 3,640'				
2/8/12 Circ hole w/ MLF				
2/9/12 Spot 60sx cmt @ 3,593'-3,040' – OK'd by OCD				
2/9/12 Spot 45sx cmt @ 1,600'-1,218' - Tag @ 1,218' Approved for plugging of well bore only.   2/10/12 Spot 25sx cmt @ 318' to surface. RDMO Liability under bond is retained pending receipt				
of Orlog (subsequent Report of Wall Planate A				
which have	he found at OCD Web Page under scmnrd.state.nm.us/ocd.			
	2			
I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines $\boxtimes$ , a general permit $\square$	e and belief. I further certify that any pit or below-			
SIGNATURE	DATE <u>02/14/2012</u>			
Type or print name Greg Bryant				
APPROVED BY:	MEZ-DATEZ-20-2012			
Conditions of Approval (if any):	DATE			

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FEB	2	1	2012

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