

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87401  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FEB 14 2012

RECEIVED

|                                                                                                                                                                                                                                 |  |                                                                                                             |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------------------------------------------|
| <p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br/>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>           |  | <p>WELL API NO.<br/>30-025-11638</p>                                                                        |
| <p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> TA'd Injector <input checked="" type="checkbox"/></p>                                         |  | <p>5. Indicate Type of Lease<br/>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p> |
| <p>2. Name of Operator<br/>BC Operating, Inc.</p>                                                                                                                                                                               |  | <p>6. State Oil &amp; Gas Lease No.</p>                                                                     |
| <p>3. Address of Operator<br/>P.O. Box 50820 Midland, Texas 79710</p>                                                                                                                                                           |  | <p>7. Lease Name or Unit Agreement Name<br/>South Langlie Jal Unit</p>                                      |
| <p>4. Well Location<br/>Unit Letter <u>K</u> : <u>2310</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line<br/>Section <u>17</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>Lea</u></p> |  | <p>8. Well Number<br/>23</p>                                                                                |
| <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br/>3111' DF</p>                                                                                                                                                          |  | <p>9. OGRID Number<br/>160825</p>                                                                           |
| <p>10. Pool name or Wildcat<br/>Jalmat Tansil Yates Seven Rivers</p>                                                                                                                                                            |  |                                                                                                             |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENTED DRILLING OPNS. ☐ P AND A ☐  
CASING JOBS ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions, attach wellbore diagram of proposed completion or recompletion.

Proposed Procedure: 3138'  
RIH & set CIBP @ 2865'. Circ plugging mud & spot 25 sx on top of CIBP.  
Spot 40 sx @ 1450' & tag.  
~~Spot 15 sx from 60' to surface.~~ Perf at 262'. Attempt to circ out to surface.  
Install PA marker & clean & level location per OCD regulations.

\*\*\*Will notify OCD 24 hours prior to commencing plug & abandon operations.\*\*\*

The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.

Spud Date:

09/26/51

Rig Release Date:

12/24/51

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Stevens TITLE Regulatory Analyst DATE 02/09/2012

Type or print name Pam Stevens E-mail address: pstevens@bcoperating.com PHONE: 432-684-9696

For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 2-21-2012

Conditions of Approval (if any):

FEB 21 2012

# Current

LOG ZERO: 9' Above G.L.

Ground Level: 3102'

8 5/8", 24" to 212'

(Cmt'd. w/ 125 ss. WITH  
SURFACE PLUGS.)

## How Sizes

0 - 212', 12"

212 - 2792', 7 7/8"

2792 - 3405', 4 3/4"

5 1/2", 14" from 0 - 2792'

(Cmt'd. w/ 200 ss. out show  
w 200 ss. out DV tool at 1121')

4" 44000, 9.11" FJ Liner

from 2708 - 3405'

(Cmt'd. w/ 80 ss.)

PBTO = 3403'

TO = 3405'

SOUTH LANGUE TAL UNIT, Well #23-WIU

(Formerly So. Cal. Pet. Corp. Woodworth C, #1)

TALMAT (OIL) POOL

LEN CO., NEW MEXICO

Circ. 8/25/77

← 1121'  
DV Tool

← INJECTION INTERVAL

3238 - 3372' (51 holes)

# Proposed

LOG ZERO: 9' Above G.L.

Ground Level: 3102'

60'

262'

8 5/8", 24" to 212'

(Cmtd. w/ 125 sp. WITH SURFACE RUTS.)

## HOUS SIZES

0 - 212', 12"

212 - 2792', 7 7/8"

2792 - 3405', 4 3/4"

5 1/2", 14" from 0 - 2792'

(Cmtd. w/ 200 sp. out 7400' & 200 sp. out DV tool at 1121')

4" 4400, 9.11" FJ Liner

from 2708 - 3405'

(Cmtd. w/ 80 sp.)

PBTD: 3403'

TD: 3405'

SOUTH LANGUE TAL UNIT, Well #23-101W

(Formerly So. Cal. Pet. Corp. Well #23-101C, #1)

JALMAT (OIL) POOL

LEW CO., NEW MEXICO

CRC: 9123/77

← 1121' DV Tool

25 SX @ 1160'

25 SX @ 2650'

INJECTION INTERVAL

← 3238 - 3382' (51 holes)