


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>HOBBS OGD</b> <b>Oil Conservation Division</b> <b>2020 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised August 1, 2011														
		1. WELL API NO. <b>30-025-07956</b>		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name <b>EAST HOBBS SAN ANDRES UNIT</b>  6. Well Number: <b>307</b>														
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator <b>LINN OPERATING, INC.</b>				9. OGRID <b>269324</b>														
10. Address of Operator <b>600 TRAVIS STREET, SUITE 5100</b> <b>HOUSTON, TEXAS 77002</b>				11. Pool name or Wildcat <b>HOBBS, SAN ANDRES; EAST</b>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
<b>Surface:</b>	J	30	18S	39E		2310	S	1650	E	LEA								
<b>BH:</b>	J	30	18S	39E		2310	S	1650	E	LEA								
13. Date Spudded 12/22/2011	14. Date T'D. Reached 12/29/2011	15. Date Rig Released 1/10/2012		16. Date Completed (Ready to Produce) 1/29/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3,607'												
18. Total Measured Depth of Well 4702'		19. Plug Back Measured Depth 4696'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Array Comp True Resistivity and Spectral Dens DSN												
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>San Andres</b>																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8		24#		1,896'		12-1/4		1,020 sxs										
5-1/2		15.50		4,390'		7-7/8		500 sxs										
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
4"	Surface	4,700'	450 sxs	n/a	2-3/8	4635'	4605'											
26. Perforation record (interval, size, and number)  Shot 232 holes in 3 gun runs from 4484-4604'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4484-4604'</td> <td>5200 gal 15% NEFE</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4484-4604'	5200 gal 15% NEFE				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
4484-4604'	5200 gal 15% NEFE																	
<b>28. PRODUCTION</b>																		
Date First Production 1/10/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Andrews Pump, 2 000 pump bore (in), 20.00 Barrel Length (ft)				Well Status (Prod. or Shut-in) Producing												
Date of Test 1/10/2012	Hours Tested 24	Choke Size Open	Prod'n For Test Period 24	Oil - Bbl 0	Gas - MCF 12	Water - Bbl. 140	Gas - Oil Ratio											
Flow Tubing Press. 105 psi	Casing Pressure 10 psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 12	Water - Bbl 140	Oil Gravity - API - (Corr) 42 api												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By											
31. List Attachments Logs																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name Terry B. Callahan		Title Regulatory Specialist III		Date 2/9/2012											
E-mail Address <b>tcallahan@linnenergy.com</b>																		

FEB 21 2012

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1849	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3041	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3246	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3774	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4152	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4407	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....4475.....to.....4646.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2800	3100	300	Salt, Anhydrite, Shale				
3100	3840	740	Anhydrite & Shale				
3840	4100	260	Anhydrite, Shale, Sand				
4100	4170	70	Anhydrite & Shale				
4170	4240	70	Anhydrite, Shale, Sand				
4240	4360	120	Anhydrite, Sand, Dolomite				
4340	4700	340	Dolomite & Shale				

**HOBBS OCD**

**FEB 13 2012**

**RECEIVED**