

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
		HOBBS OGD FEB 13 2012 RECEIVED		1. WELL API NO. 30-025-40624 40324 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name EAST HOBBS SAN ANDRES UNIT 6 Well Number: 411						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator LINN OPERATING, INC				9. OGRID 269324						
10. Address of Operator 600 TRAVIS STREET, SUITE 5100 HOUSTON, TEXAS 77002				11. Pool name or Wildcat HOBBS, SAN ANDRES; EAST						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	29	18S	39E		1970	S	75	W	LEA
BH:	L	29	18S	39E		1970	S	75	W	LEA
13. Date Spudded 12/24/2011	14. Date T.D. Reached 1/15/2012		15. Date Rig Released 1/16/2012		16. Date Completed (Ready to Produce) 1/29/2012		17. Elevations (DF and RKB, RT, GR, etc) 3,603'			
18. Total Measured Depth of Well 4,710'			19. Plug Back Measured Depth 4652'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Dual Laterolog Micro-Guard, Spectral Natural GDSN Spec Density			
22. Producing Interval(s), of this completion - Top, Bottom, Name San Andres										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8		24#/32'		1,860		12-1/4		1160 sxs		
5-1/2		15.50		4,710		7-7/8		720 sxs		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2-7/8"	4628			
26. Perforation record (interval, size, and number) 3-1/8" guns w/ 21.5 gram charges, .38" hole, 34" penetration, 120 deg phasing, 4 spf 4499-4508, 4510-4518, 4522-4536, 4540-4552, 4556-4570, 4577-4589						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4499-4589		9000 gal 15% Hcl		
28. PRODUCTION										
Date First Production 1/29/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Andrews Pump, 2,000 pump bore (in), 20.00 Barrel Length (ft)				Well Status (Prod. or Shut-in) Producing				
Date of Test 1/29/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 22	Gas - MCF 22	Water - Bbl 351	Gas - Oil Ratio 1000			
Flow Tubing Press 31 psi	Casing Pressure 80 psi	Calculated 24- Hour Rate	Oil - Bbl. 22	Gas - MCF 22	Water - Bbl. 351	Oil Gravity - API - (Corr.) 42				
29. Disposition of Gas (Sold, used for fuel, vented, etc)							30. Test Witnessed By			
31. List Attachments Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>T Callahan</i>			Printed Name		Title		Date			
E-mail Address tcallahan@linnenergy.com			Terry B. Callahan		Regulatory Specialist III		<i>KCO</i>		2/9/2012	

FEB 21 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1843	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3027	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3216	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3794	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4149	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4405	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....4483.....to.....4620.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2800	3100	300	Salt, Anhydrite, Shale				
3100	3840	740	Anhydrite & Shale				
3840	4100	260	Anhydrite, Shale, Sand				
4100	4170	70	Anhydrite & Shale				
4170	4240	70	Anhydrite, Sand, Shale				
4240	4360	120	Anhydrite, Sand, Dolomite				
4360	4700	340	Dolomite & Shale				

HOBBS OCD

FEB 13 2012

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