UNITED STATES

DEPARTMENT OF THE INTERIOR

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FORM APPROVED

OM B No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT 5. Lease Serial No. Do not use this form for proposals to drill or to re-enter and abandoned well. Use Form 3160-3 (APD) for IBMIT IN TRACE. LC 031740 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on reverse side. abandoned well Use Form 3160-3 (APD) for such proposals 7. If Unit of CA / Agreement, Name and/or No. 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other Meyer B-4 #028 2. Name of Operator 9. API Well No. **CONOCOPHILLIPS COMPANY** 30-025-23931 3a. Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory Area P.O. BOX 51810, MIDLAND, TX 79710 432-688-6884 Oil Center Blinebry 4. Location of (Footage, Sec., T, R, or Survey Description) 11. County or Parish, State 2230 FSL & 1980' FEL Sec 4, T-21-S, R-36-E LEA COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity ✓ Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the bond No. on file with the BLM / BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 1/14/2012 Set CIBP @ 5,765' 1/17/2012 Cap BP w/ 30sx cmt - WOC-Tag @ 5,500' Spot 25sx cmt @ 5,280' - 5,128'

Spot 40sx cmt @ 3,620' - 3,285' Spot 25sx cmt @ 2,964' - 2,785' 1/19/2012 Perf @ 2,635' - Sqz 60sx cmt - WOC-Tag @ 2,530' 1/20/2012 Perf @ 1,350' - Sqz 60sx cmt - WOC-Tag @ 1,125' 1/23/2012 Perf @ 60' - Pump 35sx cmt to surface **RDMO**

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1/18/2012 Spot 25sx cmt @ 4,047' - WOC-Tag @ 3,850'

Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.

14. I hereby certify that the following is true and correct		
Name		
Greg Bryant	Title	P&A Tech
Signature	Date	2/15/12
THIS SPACE FOR FI	EDERAL OR STA	TE OFFICE USE 'LDILI) LND DECND
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not		
warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operatins thereon.	Office	FEB 1 7 2012