

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-40169

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Big Brave State

8. Well Number 1

9. OGRID Number  
281085

10. Pool name or Wildcat  
Comanche Stateline Tansil-Yates

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
RMR Operating, LLC.

3. Address of Operator  
415 W. Wall St. Suite 1310 Midland, TX 79701

4. Well Location

Unit Letter A : 330 feet from the North line and 330 feet from the East line  
Section 33 Township 26S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
2902 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date  
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of  
proposed completion or recompletion.

8/25/2011

Perforated Y2 3623'-3633' (10'- 40 Holes) Frac Treated with 121K lbs. 16/30 Brown Sand & 32K lbs. Siber Prop in 1908 Bbbs Viking  
2500 Fluid System @ 40BPM

Perforated Y1 3424'-3434' (10'- 40 Holes) Frac Treated with 118K lbs. 16/30 Brown Sand & 37K lbs. 16/30 Siber Prop in 1916 Bbbs  
Viking 2500 Fluid System 5%KCl @ 40BPM

Perforated Tansill 3248'-3255' (5'- 30 Holes) Frac Treated with 71K lbs. & 29K lbs. 16/30 Siber Prop in 1312 Bbbs Viking 2500 Fluid  
System 5% KCl @ 40BPM

Spud Date:

7/26/11

Rig Release Date:

8/7/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Executive VP & Director of E&P DATE 1/19/2012

Type or print name Tommy W. Folsom E-mail address: tommy@redmountainresources.com PHONE: 214-871-0400

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE FEB 21 2012

Conditions of Approval (if any):

FEB 21 2012