Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 HOBBS				oce	State of New Mexico ergy, Minerals and Natural Resources Form C- Revised August 1, 1. WELL API NO.				orm C-105 ugust 1, 2011									
District II 811 S. First St , Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV										1. WELL AFT NO. 30-025-40169 2. Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN								
1220 S St Francis Dr., Sainta Fe, Nivi 87303								3 State Oil & Gas Lease No										
WELL COMPLETION OF RECOMPLETION REPORT AND LOG																		
<u>_</u>								Lease Name or Unit Agreement Name Big Brave State Well Number										
C-144 CLOS #33; attach this a	nd the pla										l/or	1			• • • • • • • • • • • • • • • • • • • •			
7. Type of Comp		⊒ woi	RKOVER	☐ DEEP	ENING	□PLUGBAC	Κ 🗆	DIFFE	REN	IT RESERV	/OIR	OTHER						
8. Name of Opera RMR Operating,	ator LLC.											9 OGRID 281085						
10 Address of O 415 W. Wall Stre Midland, TX 797	et Suite 1	1310										11 Pool name or Wildcat Comanche Stateline Tansil-Yates						
12.Location	Unit Ltr	S	Section	Town	ship	Range	Ćot			Feet from the		N/S Line		Feet from the		Line	County	
Surface:	Α	3	13	26S		33E	A			330		North 330			East		Lea	
вн:																		
13. Date Spudded 7/26/11	8/6/1	1	D. Reached	8/7/	11	Released					ompleted (Ready to Produce) 17. Elevations (DF and RK RT, GR, etc.) 2902				902 GR			
18. Total Measur 3925'				385	8'	Back Measured Depth 20 Was Directional Survey TOTCO			Survey Made?		21 Ty NGRL		ric and Ot	her Logs Run				
22. Producing Int Tansill: 3248'						ıme es 2: 3623'-30	633'											
23.						ING REC		D (R	epo	rt all st	ring	s set in we	ell)					
CASING SI	ZÉ	W	EIGHT LB			DEPTH SET			HOI	LE SIZE		CEMENTING RECORD AMOUNT PULLED						
8 5/8 5 1/2			32# J-5: 17# L-8		1428'				12 1/4 7 7/8			1100 SXS CMTCIR 700 SXS CMTCIR						
3 1/2			1 /# L-0			3925'				1/8		700 525	UIVI I	CIK		-		
													-					
SIZE	TOP		l Ro	OTTOM	LINER RECORD SACKS CEMENT		SCR	EEN		25. SIZ			NG REC		PACKI	D CET		
J.E.	1.5.			7110IVI					512					IACKI	JK JL1			
	1																	
26 Perforation 3248'-3255'	record (ir	nterval,	size, and n	ımber)				27 A	ACII	D, SHOT, NTERVAL	FRA	CTURE, CEI						
3424'-3434'					-				8-36			AMOUNT AND KIND MATERIAL USED Frac treated with 558,000# 16/30 brady sand						
3623'-3633'									-	@ 40BPM								
														-				
28.	,		- In . I		1 1 (5)					ION		T						
Date First Product 1/7/12	uon		Pumpi		noa (Fio	wing, gas lift, pu	ımpınş	g - Size	ana	type pump)	,	Well Status Producing	(Proc	l or Shu	t-in)			
Date of Test							s - MCF Water - Bbl. Gas - Oil Ratio				il Ratio							
1/12/12	24 hours none Test Period 24 52 Non						Non	e	12	l								
Flow Tubing Press.	w Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF							Vater - Bbl. Oil Gravity - API - (Corr)			·)							
29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30 Test Witnessed By																		
31. List Attachme	nts											<u>_</u>						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site bu	urial was	used at	the well, re	port the	xact loc	ation of the on-si	ite bur	rial:										
I hande				. I	1 .3	Latitude	C			,		Longitude		-		NAI	D 1927 1983	
I hereby certify Signature /	v inai in 2 z z	ie injo	ormation :	nown o	P	sides of this justined Tomm Name	y W	. Fols	ie ai om	nd comple Titl		o the best of	my .	knowle	dge an	,	1/13/12	
(/																		
E-mail Addres	s tomm	y(a)re	amountai	nresour	ces.co	<u>n</u>	S			Exe	cuti	ve VP & Di	recto	or of Ex	plorati	on & Pi	roduction	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeast	ern New Mexico		Northwestern New Mexico				
T. Anhy	2056	T. Canyon_		T. Ojo Alamo	T. Penn A"			
T. Salt		T. Strawn		T. Kirtland	T. Penn. "B"			
B. Salt		T. Atoka		T. Fruitland	T. Penn. "C"			
T. Yates	3375	T. Miss		T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	3446	T. Devonian		T. Cliff House	T. Leadville			
T. Queen		T. Silurian		T. Menefee	T. Madison			
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson		T. Mancos	T. McCracken			
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite			
T. Blinebry_		T. Gr. Wash		T. Dakota				
T.Tubb_		T. Delaware Sand		T. Morrison				
T. Drinkard		T. Bone Springs	137	T.Todilto				
T. Abo		TTansill	3224	T. Entrada				
T. Wolfcamp		T.		T. Wingate				
T. Penn		T.		T. Chinle				
T. Cisco (Bou	gh C)	T.		T. Permian ON OR CHARACTER				

OIL	OR	GAS
SANDS	OR	ZONES

			SANDS OR ZONES
No. 1, from3240	to3453	No. 3, from	to
No. 2, from3587	to3660	No. 4, from	to
•	IMPOR	TANT WATER SANDS	
Include data on rate of war	er inflow and elevation to wh	ich water rose in hole.	
No. 1, from	to	feet	

No. 2, from ______to______to_______

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
0	2056	2056	Alluvium, Red Beds				
2056	3224	1168	Anhydrite, Salt, Red Beds, Sand, Shale				
3224	3375	151	Dolomite, Sand, Shale, Anhydrite				
3375	3446	71	Dolomite, Sand, Anhydrite, Shale				
3446	3925	479	Dolomite, Sand, Anhydrite, Shale				
		;					
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