District I 1625 N French Dr. Hobbs NM	Dr. Hobbs NM 88240							Form C-104		
District II	HOBBS OCH	nergy, l	Minerals & 1	Natural Re	sourc	ces			Revised August 1, 2011	
District II State of New Mexico 1625 N French Dr., Hobbs, NM 88240 Re District II OEEnergy, Minerals & Natural Resources 811 S: First St., Artesia, NM 88210 Oil Conservation Division Submit one copy to appropriate the second seco									appropriate District Office	
1000 Rio Brazos Rd., Aztec, NM District IV	87449 2 0 2UI	12	20 South St.	Francis Dr				Г	AMENDED REPORT	
1220 S. St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										
	EQUESTIVO	RALL	OWABLE	AND AUT	HO				NSPORT	
¹ Operator name and Address RMR Operating, LLC						² OGRID Number 281085				
415 W. Wall Street Suite 1310							³ Reason for Filing Code/ Effective Date			
Midland, TX 79701										
⁴ API Number 30 – 025-40169								⁶ Pool Coo 12710	de	
				20		⁹ Well Number				
⁷ Property Code 3095	*Big Brave State	B						wennu	1	
II. ¹⁰ Surface Locati	on									
Ul or lot no. Section Tov	vnship Range			ne North/South Line						
A 33 265		A	a 330 North 330 East					Lea		
¹¹ Bottom Hole I		N . 4 K.) .	T C 41 .	N		F	(). T			
UL or lot no. Section Tov	vnship Range	Lot Idn	Feet from the	North/South	line	Feet from 1	the E	ast/West li	ine County	
¹² Lse Code ¹³ Producing M	ethod ¹⁴ Gas Co		15 C 100 D		16 0			17		
¹² Lse Code ¹³ Producing M Code	lethod Gas Co		¹⁵ C-129 Pern	nit Number	•• C	C-129 Effect	ive Dat	ie 17	C-129 Expiration Date	
										
III. Oil and Gas Tra	nsporters		¹⁹ Transpor	ter Name					²⁰ O/G/W	
OGRID			and Ad						U/G/W	
259261			Andrews Tru	e .						
			10 Desta Drive					3		
			Midland, T	TX 79705						
								Ny ARAGANANA ARA-ARA-ARA-ARA-ARA-ARA-ARA-ARA-ARA-AR		
								1.000		
Terrenter and the second s										
								X		
IV. Well Completion		1	²³ TD	²⁴ PBTD		25 D 6			26 000 000	
²¹ Spud Date 7/26/11	Ready Date 8/6/11	1	3925 [°]	-* PBTD 3858'		²⁵ Perfo 3248'	oration -3633'	s	²⁶ DHC, MC	
²⁷ Hole Size					oth Se		T	30 5	Sacks Cement	
			6 5	²⁹ Depth Set			-			
12 1/4 8 5/8				1425				1100 SXS CMTCIR		
7 7/8 5 1/2				3925			700 SXS CMTCIR			
							1			
V. Well Test Data	- 1		,				1		· · · · · · · · · · · · · · · · · · ·	
	Delivery Date	³³ Test Date 1/12/12		³⁴ Test Length ³ 24 Hrs.		³⁵ Tbg. Pressure		³⁶ Csg. Pressure		

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1/7/12		1/12/12	24 Hrs.				
³⁷ Choke Size None	³⁸ Oil 52	³⁹ Water 121	⁴⁰ Gas venting	⁴¹ Test Method pumping			
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and	OIL CONSERVATION DIVISION Approved by: Denied				
Printed name: Tommy W. Folsom Title: Executive VP & Director of Exploration & Production E-mail Address: tommy@redmountainresources.com Date: 1/13/2012 214.871.0400			Tit C-104 DENIED by Oil Conservation Division A On <u>2 / 1 / 2 see attached letter</u> C-104 reviewed by <u>Com</u> For more information on this matter, please call Donna Mull @ (575) 393-6161 ext 115 or Email donna mull@state nm.us				
				f to many Inactive Wells See Rule 19.15.5.9(A)(4)			

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