

– (575) 393-6161  
 Ranch Dr., Hobbs, NM 88240  
 – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM  
87505

HOBBS OCD

## OIL CONSERVATION DIVISION

JAN 20 2012

1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

RMR Operating, LLC.

3. Address of Operator

415 W. Wall St. Suite 1310 Midland, TX 79701

4. Well Location

Unit Letter A : 330 feet from the North line and 330 feet from the South line  
Section 28 Township 26S Range 36E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
2907 GR

WELL API NO.

30-025-40170

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
Good Chief State

8. Well Number #1

9. OGRID Number

281085

10. Pool name or Wildcat

Comanche Stateline Tansil-Yates

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/18/2011

Perforated Y2 3565'-3575' (10' - 40 Holes)

8/20/2011

Frac Treated 118K lbs. 16/30 Brown Sand & 36K lbs. 16/30 Siber Prop in 1913 Bbls. Viking 5%KCl Fluid System @ 40BPM  
Perforated Y1 3409' - 2419' (10' - 40 Holes) Frac Treated 114K lbs. 16/30 Brown Sand & 38K lbs. 16/30 Siber Prop in 1928 Bbls. Viking 2500 5%KCl Fluid System @ 40BPM

Perforated Tansill 3215'-3222.5' (7.5'-30 Holes) Frac Treated 52K lbs. Brown Sand &amp; 17K lbs. 16/30 Siber Prop in 1079 Bbls. Viking 2500 5%KCl Fluid System

Spud Date:

7/14/11

Rig Release Date:

7/29/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Executive VP &amp; Director of E&amp;P

DATE 1/19/2012

Type or print name Tommy W. Folsom

E-mail address: tommy@redmountainresources.com

PHONE: 214-871-0400

For State Use Only

APPROVED BY:

TITLE

RECEIVED

DATE

FEB 21 2012

Conditions of Approval (if any):

FEB 21 2012