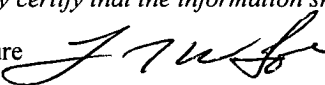


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Oil, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		RECEIVED JAN 20 2012				1. WELL API NO. 30-025-40170				
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
						3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)						5. Lease Name or Unit Agreement Name Good Chief State 6. Well Number: #1				
7 Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator RMR Operating, LLC						9. OGRID 281085				
10 Address of Operator 415 W. Wall Street Suite 1310 Midland, TX 79701						11. Pool name or Wildcat Comanche Stateline Tansil Yates				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	28	26S	36E		330	North	330	East	Lea
BH:										
13. Date Spudded 7/14/11	14 Date T D. Reached 7/26/11	15 Date Rig Released 7/29/11		16. Date Completed (Ready to Produce) 12/17/11			17. Elevations (DF and RKB, RT, GR, etc.) 2907 GR			
18. Total Measured Depth of Well 3873		19. Plug Back Measured Depth 3823		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run GRNLD			
22. Producing Interval(s), of this completion - Top, Bottom, Name Tansill : 3215'-3222' Yates 1: 3409'-3419' Yates 2: 3565'-3575'										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8		32# J-55		1427'		12 1/4		915 SXS CMT CIR		none
5 1/2		17# L-80		3873'		7 7/8		810 SXS CMT CIR		none
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number) 3215'-3222' 3409'-3419' 3565'-3575'						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3215-3575 Frac treated in stages Total of 375,000 # 16/30 brady sand				
28. PRODUCTION										
Date First Production 12/17/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing			
Date of Test 12/17/11	Hours Tested 24 hours	Choke Size none	Prod'n For Test Period 24 hours	Oil - Bbl 28	Gas - MCF -0-	Water - Bbl. 232	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Tommy W. Folsom		Title Executive VP & Director of Explorations Production		Date 1/13/12				
E-mail Address tommy@redmountainresources.com										

FEB 21 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2024	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3367	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3427	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Tansill 3208	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....3230to.....3427.....
 No. 2, from.....3588.....to.....3603.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
<u>0</u>	<u>2024</u>	<u>2024</u>	Alluvium, Red Beds				
<u>2024</u>	<u>3208</u>	<u>1184</u>	Anhydrite, Salt, Red Beds, Sand, Shale				
<u>3208</u>	<u>3367</u>	<u>159</u>	Dolomite, Sand, Shale, Anhydrite				
<u>3367</u>	<u>3427</u>	<u>60</u>	Dolomite, Sand, Anhydrite				
<u>3427</u>	<u>3874</u>	<u>447</u>	Dolomite, Sand, Shale, Anhydrite				