Submit I Copy To Office	o Appropriate Distri	ct	State of New Me	xico		n C-103
Office <u>District I</u> – (575) 393-6161 I625 N. French Dr., Hobbs, NMMORBS OCD District II – (575) 748-1283					Revised Augu WELL API NO.	1st 1, 2011
District II – (575) 748-1283 115 First St., Artesia, NM 88210 District III – (505) 334-6178 EFR 2 0 2012 1220 South St. Francis Dr.					30-025-36285	
District III $-(505)$ 334-6178 FEB 2 0 2012 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505					5. Indicate Type of Lease STATE ⋈ ∽ FEE □	Г
$\frac{1000 \text{ Rio Brazos Rd., Aztec, NM 87410}}{\text{District IV} - (505) 476-3460}$ Santa Fe, NM 87505					6. State Oil & Gas Lease No.	<u></u>
District IV - (505) 476-3460 Santa Fe, 1NIVI 87505 1220 S. St Francis Dr., Santa Fe, NM RECEIVED 87505 RECEIVED					32346	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement	t Name
PROPOSALS.)					Loco Ocho State 8. Well Number 1	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator					9. OGRID Number 155615	
	Nad	lel and Gussman Pe	rmian, L.L.C.			
3. Address of Operator 601 N. Marienfeld Suite 508 Midland, TX 79701					10. Pool name or Wildcat Shoebar Morrow South	
4. Well Locat	ion					
1	Letter <u>N</u> :		the South line and			
Sectio	on 33 T	ownship 16S	Range 35E on (Show whether DR,		County LEA	
	en iterate rest into the				والمعتبين والمعالية	i
	12. Che	eck Appropriate	Box to Indicate Na	ature of Notice.	Report or Other Data	
					•	
PERFORM RE	EMEDIAL WORK	F INTENTION	-101	REMEDIAL WOR	SEQUENT REPORT OF:	
TEMPORARIL		CHANGE P	LANS	COMMENCE DRI	—	
				CASING/CEMENT	JOB 🗌 🗸	
DOWNHOLE (JOMMINGLE					
OTHER:				OTHER:		
2/1/2012	Rig up pulling	g unit: Notify OCD	prior to P/A			
2/2/2012	Tag tight spot	t with TD at 5461 a	nd circulate hole with	•		
2/3/2012 2/4/2012	Perforate at 5	035' 4 shots per for	ot perforations in 1" co 5085' and perforate a	ouldn't pump into s t 2925' 4 shots per	et balance 35 sacks Class C Plug wa foot perforations in 1' could not pur	it 4 hours
2/ 4/ 2012	35 sacks Class	s C cement plug wa	ait 4 hours and tag top	of cement at 2650'	: come up hole with wireline. And p	erforate at
2/6/2012					plug 35 sacks Class C plug bottom	
2/6/2012 Tag top of plug wireline and perforate 4 shots per foot perforations in 1' at 485' break circulation with brine gel up 8 5/8 int: mix cement down 5 ½ casing and up 8 5/8 with Class "C" cement circulate with top and bottom to 485' with						
	cement: cut w	vell head 3'-4' bel	ow surface: install dry	hole marker and c	it off anchor and clean location of al	ll tank
	battery and lir	nes. Rig down pulli	ng unit			
		ging of well bore	-			
		d is retained pen nt Report of Well				
		nd at OCD Web				
		rd.state.nm.us/oc	-			
·	2/1/2012		· ′	0/6/2012		
Spud Date:	2/1/2012		Rig Release Dat	te: 2/6/2012		
			-	L		
I hereby certify	that the informa	tion above is true a	nd complete to the be	st of my knowledge	and belief.	
(Tar	his de la				
SIGNATURE_	5001	proceed	TITLE <u>Regulate</u>	ory Analyst	DATE <u>2/15/2011</u>	
Type or print na	ıme <u>Sarah Tis</u> da	<u>le</u>	E-mail address: s	araht@naguss.com	PHONE: <u>432-682-4429</u>	
For State Use C		$\overline{}$ /	~			
APPROVED BY	Y: Co	ngala	TITLE -5	AFF ME	≥ DATE Z-2Z.	- Zerz
Conditions of A	pproval (if any)	0				

FEB 2 2 2012-

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