

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
FEB 20 2012
HOBBS
20 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31453 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron Midcontinent, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name West Lovington Unit ✓
4. Well Location Unit Letter <u>A</u> : <u>130</u> feet from the <u>North</u> line and <u>1305</u> feet from the <u>East</u> line Section <u>7</u> Township <u>17-S</u> Range <u>36-E</u> NMPM County <u>Lea</u>		8. Well Number: <u>88</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3906' DR		9. OGRID Number: <u>241333</u> ✓
		10. Pool name or Wildcat West Lovington

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-5230' PBT-4665' CIBP@4700'
8-5/8" 24# csg @ 1303' w/550 sx, 12-1/4" hole, TOC Surf
5-1/2" 15.5# csg @ 5230' w/1020 sx, 7-7/8" hole TOC Surf

1. MIRUWSU. NDWH. NUBOPE.
2. TIH tubing. TAG @ 4700'.
3. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
4. Spot 25 sx of C cement 3050'-2950' CTOC. WOC & TAG. Bottom of salt.
5. Spot 25 sx of C cement 1998'-1898' CTOC. WOC & TAG. Top of salt.
6. Spot 25 sx of C cement 1353'-1253' CTOC. WOC & TAG. Shoe.
7. Circulate 150 sx of C cement 450'-surface.
8. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 2-16-12

Type or print name Matthew Brewer E-mail address: mbrewer01@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY [Signature] TITLE Staff Mgr DATE 2-22-2012

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

FEB 22 2012

CURRENT

Well: West Lovington Unit #88

Field: Lovington West

Reservoir: San Andres

Location:

130' FNL & 1305' FEL
Section: 7 (NE/4 NE/4)
Township: 17S
Range: 36E Unit: A
County: Lea State: NM

Elevations:

GL: 3906
KB:
DF

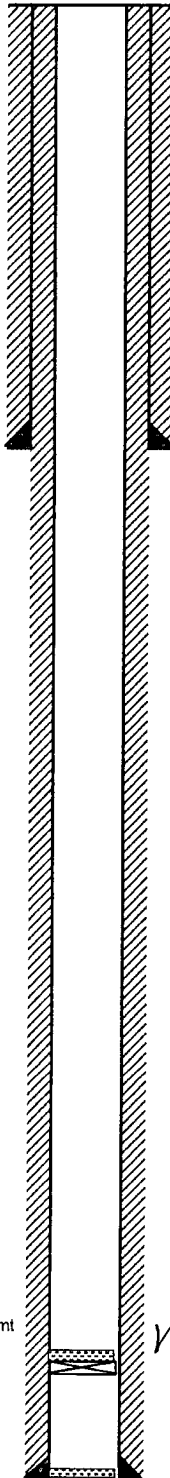
Log Formation Tops

Seven Rivers	3387
Queen	3806
Grayburg	4527
San Andres	4712

TUBING DETAIL-

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

**Current
Wellbore Diagram**



Well ID Info:

Chevron: OS5757
API No. 30-025-31453
L5/L6:
Spud Date: 2/6/92
TD Reached: 2/13/92
Compl. Date: 3/30/92

Surface Csg: 8 5/8" 24#

Set. @ 1303 w/550 sx cmt
Hole Size: 12 1/4" TO 1303
Circ: Yes TOC: surface
TOC By: circulation

Initial Completion:

3/30/92 (San Andres) 4758-60, 4804-16, 4907-12, 4920-22, 4963-66, 4991-96,
5015-17, 5020-26, 5044-57, 5095-5102, 5109-14, 5149-56, A/8000 gal & 26 tons CO2

Subsequent Work

11/17/06 TA, set CIBP @ 4700 w/ 35' cmt on top

Perfs

Status

Prod. Csg: 5 1/2" 15.5#
Set: 5230 w/1020 sx cmt
Hole Size: 7 7/8" to 5230
Circ: Yes TOC: surface
TOC By: circulation

4758-60, 4804-16, 4907-12, 4920-22, 4963-66, 4991-96, San Andres - CIBP
5015-17, 5020-26, 5044-57, 5095-5102, 5109-14, 5149-5 San Andres - CIBP

TD: 5230 COTD: PBTD: 4665

Updated: 3-12-07 by WAYN

By W P Johnson

PROPOSED

Well West Lovington Unit #88

Field. Lovington West

Reservoir San Andres

Location:
130° FNL & 1305° FEL
Section 7 (NE/4 NE/4)
Township 17S
Range 36E Unit A
County Lea State. NM

Elevations:
GL 3906
KB
DF

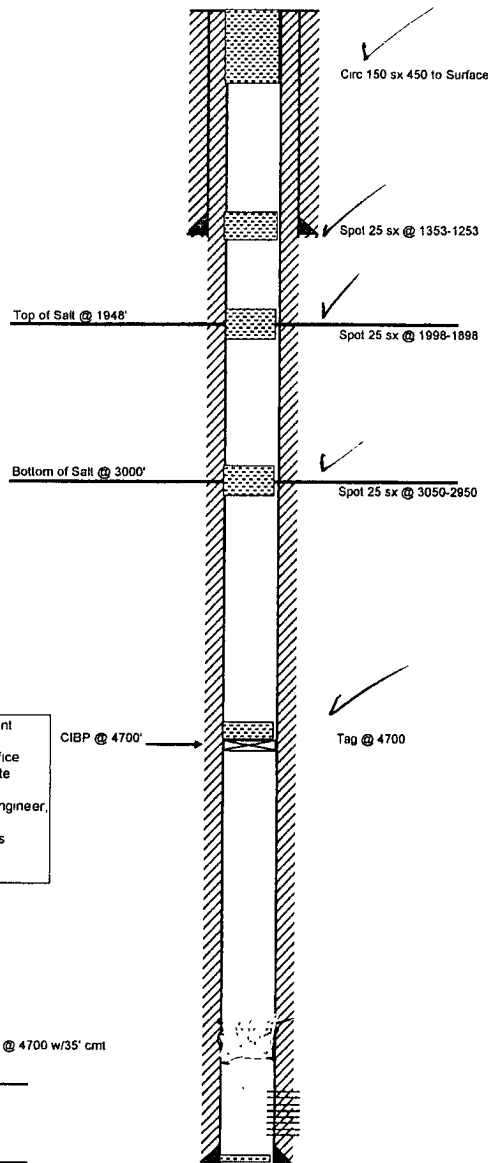
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Prod. Csg: 5 1/2" 15.5#
Set: 5230 w/1020 sx cmt
Hole Size: 7 7/8" to 5230
Circ: Yes TOC surface
TOC By: circulation

Current Wellbore Diagram



TD 5230 COTD: PBTD. 4685

By WP Johnson

Well ID Info:
Chevno OS5757
API No 30-025-31453
L5/L6
Spud Date 2/6/92
TD Reached 2/13/92
Compl Date 3/30/92

Surface Csg: 8 5/8" 24#
Set: @ 1303 w/550 sx cmt
Hole Size: 12 1/4" TO 1303
Circ: Yes TOC surface
TOC By: circulation

Initial Completion:
3/30/92 (San Andres) 4758-60, 4804-16, 4907-12, 4920-22, 4963-66, 4991-96, 5015-17, 5020-26, 5044-57, 5095-5102, 5109-14, 5149-56, A/B000 gal & 26 tons CO2

Subsequent Work
11/17/06 TA, set CIBP @ 4700 w/ 35' cmt on top

Perfs Status

4758-60, 4804-16, 4907-12, 4920-22, 4963-66, 4991-96, San Andres - CIBP
5015-17, 5020-26, 5044-57, 5095-5102, 5109-14, 5149-56 San Andres - CIBP

Updated 3-12-07 by WAYN