

-049	
Submit One Copy To Appropriate District 20 2012 State of New Mexico	Form C-103
Office Fneroy Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-36501
OIL CONSERVATION DIVISION NIM 99210	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	VO-5304
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
OO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	East Sand Springs BGA State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number 4
1. Type of Well: Oil Well Gas Well Other P&A	9. OGRID Númber
2. Name of Operator	025575
Yates Petroleum Corporation 3. Address of Operator	10. Pool name or Wildcat
105 South 4 th Street, Artesia, NM 88210	Eight Mile Draw; Permo Upper Pen (oil)
4 Well Location	. /
Unit Letter G: 1850 feet from the North line and 1980	feet from the East line
Section 13 Township 11S Range 34E NMPM	County Lea
11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
4151' GR	r Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other	1 Data
	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	
TEMPORARILI ABANDON	DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEN	IENT JOB 🔲
OTHER:	is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
A steel marker at least 4" in diameter and at least 4" above ground level has been s	et in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER	<u>, QUARTER/QUARTER LOCATION OR</u>
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM	ATION HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and	~
	has been cleared of all junk, trash, flow lines and
other production equipment.	
other production equipment.	ground level.
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below If this is a one well lease or last remaining well on lease, the battery and pit location.	ground level. on(s) have been remediated in compliance with
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below. If this is a one-well lease or last remaining well on lease, the battery and pit location. OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, from lease and well location.	ground level. on(s) have been remediated in compliance with production equipment and junk have been removed
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below. If this is a one-well lease or last remaining well on lease, the battery and pit location. OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, from lease and well location.	ground level. on(s) have been remediated in compliance with production equipment and junk have been removed
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below If this is a one-well lease or last remaining well on lease, the battery and pit locati OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, from lease and well location. All metal bolts and other materials have been removed. Portable bases have been to be removed.)	ground level. on(s) have been remediated in compliance with production equipment and junk have been removed
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below If this is a one-well lease or last remaining well on lease, the battery and pit locati OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, from lease and well location. All metal bolts and other materials have been removed. Portable bases have been to be removed.)	ground level. on(s) have been remediated in compliance with production equipment and junk have been removed removed. (Poured onsite concrete bases do not have
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below If this is a one-well lease or last remaining well on lease, the battery and pit location OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, from lease and well location. All metal bolts and other materials have been removed. Portable bases have been to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 No. 10.15.15.10 No. 10.15.15.15.10 No. 10.15.15.15.10 No. 10.15.15.15.10 No. 10.15.15.15.10 No. 10.15.15.15.15.10 No. 10.15.15.15.15.15.15.15.15.15.15.15.15.15.	ground level. on(s) have been remediated in compliance with production equipment and junk have been removed removed. (Poured onsite concrete bases do not have
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below If this is a one-well lease or last remaining well on lease, the battery and pit location OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, from lease and well location. All metal bolts and other materials have been removed. Portable bases have been to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 No. 10.15.15.10 No. 10.15.15.15.10 No. 10.15.15.15.10 No. 10.15.15.15.10 No. 10.15.15.15.10 No. 10.15.15.15.15.10 No. 10.15.15.15.15.15.15.15.15.15.15.15.15.15.	ground level. on(s) have been remediated in compliance with production equipment and junk have been removed removed. (Poured onsite concrete bases do not have
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below If this is a one-well lease or last remaining well on lease, the battery and pit location. CD rules and the terms of the Operator's pit permit and closure plan. All flow lines, from lease and well location. All metal bolts and other materials have been removed. Portable bases have been to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NR.	ground level. on(s) have been remediated in compliance with production equipment and junk have been removed removed. (Poured onsite concrete bases do not have
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below If this is a one-well lease or last remaining well on lease, the battery and pit location OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, from lease and well location. All metal bolts and other materials have been removed. Portable bases have been to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 No retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service pollocation, except for utility's distribution infrastructure.	ground level. on(s) have been remediated in compliance with production equipment and junk have been removed removed. (Poured onsite concrete bases do not have MAC. All fluids have been removed from non-es and lines have been removed from lease and well
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below. If this is a one-well lease or last remaining well on lease, the battery and pit location. OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, from lease and well location. All metal bolts and other materials have been removed. Portable bases have been to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 No retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service pollocation, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to the service of the propriate district office to the service pollocation.	ground level. on(s) have been remediated in compliance with production equipment and junk have been removed removed. (Poured onsite concrete bases do not have MAC. All fluids have been removed from non-es and lines have been removed from lease and well to schedule an inspection.
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below. If this is a one-well lease or last remaining well on lease, the battery and pit location. OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, from lease and well location. All metal bolts and other materials have been removed. Portable bases have been to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 No retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service pollocation, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to the service of the propriate district office to the service pollocation.	ground level. on(s) have been remediated in compliance with production equipment and junk have been removed removed. (Poured onsite concrete bases do not have MAC. All fluids have been removed from non-es and lines have been removed from lease and well to schedule an inspection.
Other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below. If this is a one-well lease or last remaining well on lease, the battery and pit location. OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, from lease and well location. All metal bolts and other materials have been removed. Portable bases have been to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 Note retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service pollocation, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to the superior of the production o	ground level. on(s) have been remediated in compliance with production equipment and junk have been removed removed. (Poured onsite concrete bases do not have MAC. All fluids have been removed from non-es and lines have been removed from lease and well o schedule an inspection. One man DATE 2/14/2012
Other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below If this is a one-well lease or last remaining well on lease, the battery and pit location CD rules and the terms of the Operator's pit permit and closure plan. All flow lines, from lease and well location. All metal bolts and other materials have been removed. Portable bases have been to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 Not retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service pollocation, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office of the strict of the strict office of the strict of t	ground level. on(s) have been remediated in compliance with production equipment and junk have been removed removed. (Poured onsite concrete bases do not have MAC. All fluids have been removed from non-es and lines have been removed from lease and well o schedule an inspection. One man DATE 2/14/2012
Other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below. If this is a one-well lease or last remaining well on lease, the battery and pit location. OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, from lease and well location. All metal bolts and other materials have been removed. Portable bases have been to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 Note retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service pollocation, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to the superior of the production o	ground level. on(s) have been remediated in compliance with production equipment and junk have been removed removed. (Poured onsite concrete bases do not have MAC. All fluids have been removed from non-es and lines have been removed from lease and well o schedule an inspection. DATE 2/14/2012 M PHONE: 575-748-1471
Other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below If this is a one-well lease or last remaining well on lease, the battery and pit location CD rules and the terms of the Operator's pit permit and closure plan. All flow lines, from lease and well location. All metal bolts and other materials have been removed. Portable bases have been to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 Not retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service pollocation, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office of the strict of the strict office of the strict of t	ground level. on(s) have been remediated in compliance with production equipment and junk have been removed removed. (Poured onsite concrete bases do not have MAC. All fluids have been removed from non-es and lines have been removed from lease and well o schedule an inspection. DATE 2/14/2012