

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd. Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-34341</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease NO.
7. Lease Name or Unit Agreement Name <b>W.H. Laughlin</b>
8. Well Number <b>8</b>
9. OGRID Numer <b>873</b>
10. Pool Name <b>Monument; Paddock (47080)</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3545' GR</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator <b>Apache Corporation</b>	
3. Address of Operator <b>303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705</b>	
4. Well Location Unit Letter <b>F</b> : <b>1760</b> feet from the <b>N</b> line and <b>1750</b> feet from the <b>W</b> line Section <b>9</b> Township <b>20S</b> Range <b>37E</b> NMPM County <b>Lea</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3545' GR</b>	

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		ALTERING CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		P AND A <input type="checkbox"/>	
		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

**Apache Corporation proposes to P&A the above mentioned well by the attached procedure.**

The Oil Conservation Division Must be notified  
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Reclamation Foreman DATE 2/17/12

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only

APPROVED BY: [Signature] TITLE State Rep DATE 2-23-2012

Conditions of Approval (if any):

FEB 23 2012



# WELL BORE INFO.

LEASE NAME

W.H. Laughlin

WELL #

8

API #

30-025-34341

COUNTY

Lea

## PROPOSED PROCEDURE

12 1/4" Hole

8 5/8" 32# @ 1175'

w/ 600 sx CIRC to surf

5. PUH & perf @ 170' & sqz 150 sx Class "C" cmt from 170' to surf, CIRC 4 1/2" & 7" to surf. (Water Board)

4. PUH & perf @ 1275' & sqz 100 sx Class "C" cmt from 1275'-1075' **WOC/TAG** (Shoe & Top of Salt)

3. PUH & perf @ 2498' & sqz 75 sx Class "C" cmt from 2498'-2398' **WOC/TAG** (Base of Salt)

2. PUH & perf @ 3814' & sqz 100 sx Class "C" cmt from 3814'-3280' **WOC/TAG** (San Andres, Grayburg, & Queen)

DV Tool @ 4733'

7 7/8" Hole

7" 23# @ 4750'

w/ 500 sx TOC @ 4050' Cal

1. MIRU, RIH w/ tbg & verify CIBP @ 5075', CIRC w/ MLF. PUH & spot 25 sx Class "C" cmt from 4801'-4423' **WOC/TAG** (Shoe & DV Tool)

Csg leak @ 5074'-5105' sqzd w/ 100 sx cmt

CIBP @ 5110' w/ 35' cmt

Perfs @ 5174'-5210'

CIBP @ 5420' w/ 35' cmt

Upper Paddock perfs @ 5458'-5572'

CIBP @ 5610' w/ no cmt

Paddock perfs @ 5620'-5742'

Csg leak @ 6253'-6295' sqzd w/ 200 sx cmt

CIBP @ 6320' w/ 35' cmt

Perfs @ 6390'-6504'

CIBP @ 6640' w/ 10' cmt

Drinkard perfs @ 6670'-6690'

CIBP @ 6800' w/ 10' cmt

Abp perfs @ 7082'-7225'

CIBP @ 7277' w/ no cmt

Perfs @ 7205'-7262' sqzd w/ 500 sx cmt

CIBP @ 7280' w/ no cmt

Perfs @ 7284'-7424' sqzd w/ 750 sx cmt

6 1/4" Hole

4 1/2" 11.6# @ 7800'

w/ 635 sx cmt TOC @ 170' by CBL

PBTD @ 5075'

TD @ 7800'



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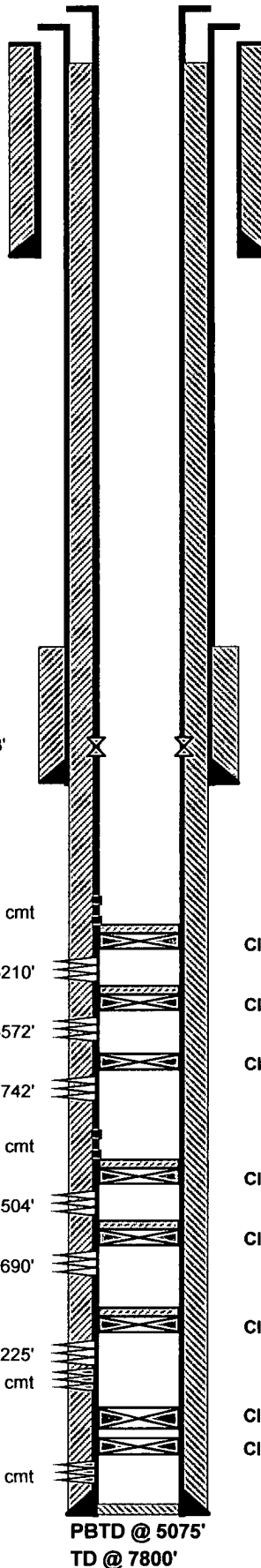
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