

Submit One Copy To Appropriate District Office

State of New Mexico

Form C-103

January 20, 2011

District I
1625 N. French Dr., Hobbs, NM 88240

HOBBS OCD

Energy, Minerals and Natural Resources

District II
1301 W. Grand Ave., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

JUN 27 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO.

3002529291

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Central Corbin Queen Unit

8. Well Number 601

9. OGRID Number

16696

10. Pool name or Wildcat

Corbin Queen, Central

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

Oxy USA Inc.

3. Address of Operator

1502 W. Commerce, Carlsbad, NM 88220

4. Well Location

Unit Letter M : 330 feet from the S line and 330 feet from the W line

Section 3 Township 18S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4001'

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

☒ Location is ready for OCD inspection after P&A

☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.

☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.

☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.

☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.

☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.

☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)

☒ All other environmental concerns have been addressed as per OCD rules.

☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

☒ If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE

TITLE: HES Specialist DATE 6-22-11

TYPE OR PRINT NAME Kelton Beaird

E-MAIL:

PHONE: 575-628-4121

For State Use Only

APPROVED BY:

Conditions of Approval (if any)

TITLE Compliance Officer

DATE 2/23/2012

FEB 23 2012