Submit 1 Copy To Appropriate District	State of New N	ſexico	Form C-103		
Office District I – (575) 393-6161	Energy, Minerals and Na	tural Resources	Revised August 1, 2011		
1625 N French Dr., Hobbs, NM 88240	8,,		WELL API NO.		
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-40196		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE FEE		
<u>District IV</u> – (505) 476-3460	Salita FC, INIVI	67505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	ICES AND REPORTS ON WELL	LS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO					
DIFFERENT RESERVOIR. USE "APPL			South Langlie Jal Unit		
PROPOSALS)	Gas Well Other	BS OCD			
			8. Well Number 30		
2. Name of Operator	FEB .	5 2012	9. OGRID Number		
BC Operating, Inc.	, 200		160825		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 50820 Midland, Texas	79710 REC	<i>EIVED</i>	Jalmat; Tanzil; Yates; Seven Rivers		
4. Well Location		-			
Unit Letter J :	1650 feet from the South	line and 23	10 feet from the <u>East</u> line		
			JMPM County Lea		
Section 7	Township25SRar11. Elevation (Show whe	<u> </u>			
		0' GL	x, etc.)		
	3 12				
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data		
	NTENTION TO:		SEQUENT REPORT OF:		
		REMEDIAL WOR	·		
			—		
TEMPORARILY ABANDON		CASING/CEMEN			
DOWNHOLE COMMINGLE					
OTHER:		OTHER:			
13. Describe proposed or com	pleted operations. (Clearly state a	ll pertinent details, and	d give pertinent dates, including estimated date		
of starting any proposed w	ork). SEE RULE 19.15.7.14 NM	AC. For Multiple Con	mpletions: Attach wellbore diagram of		
proposed completion or re	completion.				
08/03/11 – Spudded well @ 6:00 a.					
$08/04/11 - Drilled 12 \frac{1}{4}$ hole to 10			40/ C 1 + 250/ D 20 C - 212		
	J-55 STC casing set @ 1072' & c				
	Il circulation throughout job. WO		nductor & casing.		
08/05/11 – After 24 hrs & tagging cmt @ 910', DO float equipment & began 7 7/8" hole. 08/08/11 – Drilled 7 7/8" hole to 3603'. Circ/cond hole for logs. Ran CBL/CN/GR/CCL logs.					
08/09/11 = Brited 7 7/8 - Hole to 5008/09/11 = Ban 85 its of 5 1/2" 15 5	$=$ 1-55 I TC casing set @ 3598'' λ	v cmt w/450 sx 35/65	"C" + 6% Bentonite + 25% R-38 +		
08/09/11 - Ran 85 jts of 5 1/2" 15.5# J-55 LTC casing set @ 3598'' & cmt w/450 sx 35/65 "C" + 6% Bentonite + .25% R-38 + 3% salt Lead & Tailed w/50/50 + 2% Bentonite + 0.4% FL-10 + .25% R-38. No cmt circ to surface. Cut conductor &					
	l rig @ 1200 p.m. on 08/10/11.				
09/23/11 – Perforated well from 33		os 16/30 sand & 2000	gals 15% HCl acid.		
11/08/11 – Ran 2 7/8" tbg to 3383'& ran 2 1/2" x 1 3/4" x 20' RHBC pump & put on production. Formation was all water.					
Will evaluate for P&A.					
08/03/20)11		8/10/2011		
Spud Date: 08/05/20	Rig Release	Date:	0/10/2011		
I hereby certify that the information	above is true and complete to the	best of my knowledg	e and belief.		
SIGNATURE Par Stern			-		
SIGNATURE Tam Sture	TITLE_R	egulatory Analyst	DATE02/13/2012		
—					
Type or print name <u>Pam Stevens</u>	E-mail address:pst	evens(a)bcoperating.cc	om PHONE: <u>432-684-9696</u>		
For State Use Only	7				
APPROVED BY:	TITLE PETROL	EUM Ensemble	DATE FEB 2 3 2012		
Conditions of Approval (it any):	IIILE	· · · ·	DAIL		
conditions of Approval (maily).					

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APPROVED BY:_ Conditions of App	1	5
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