

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO 30-025-40196					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)				5. Lease Name or Unit Agreement Name South Langlie Jal Unit			
				6. Well Number: 30			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator BC Operating, Inc.				9. OGRID 160825			
10. Address of Operator P.O. Box 50820 Midland, Texas 79710				11. Pool name or Wildcat Jalmat; Tanzil; Yates; Seven Rivers			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	J	7	25S	37E		1650	
BH:							
13. Date Spudded 08/03/11		14. Date T.D. Reached 08/08/11		15. Date Rig Released 08/10/11		16. Date Completed (Ready to Produce) N/A	
18. Total Measured Depth of Well 3603'		19. Plug Back Measured Depth 3542'		20. Was Directional Survey Made? No		17. Elevations (DF and RKB, RT, GR, etc.) 3130' GL	
21. Type Electric and Other Logs Run CBL/CN/GR/CCL							
22. Producing Interval(s), of this completion - Top, Bottom, Name 4998' to 5090'							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24	1072'	12 1/4"	665	0		
5 1/2"	15.5	3598'	7 7/8"	450	0		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 7/8"	3383'	
26. Perforation record (interval, size, and number) 3388' - 3474' 140 total holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3388'-3474' 56100 lbs 16/30 Sand + 2000 gals 15% HCl acid			
28. PRODUCTION							
Date First Production 11/10/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" x 1 3/4" x 20' RHBC			Well Status (Prod. or Shut-in) Producing		
Date of Test 11/10/11	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 350	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 350	Oil Gravity - API - (Corr) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By	
31. List Attachments C-144CLEZ, Deviation Survey, Cement Reports, Logs							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Pam Stevens</i>		Printed Name Pam Stevens		Title Regulatory Analyst		Date 02/13/12	
E-mail Address - pstevens@bcoperating.com							

FEB 23 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>2805'</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers <u>3030'</u>	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	T. Rustler <u>1055'</u>
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



Date: 8/3/2011 Time: 8:30AM
 Truck Called: 8/3/2011 8:30AM
 Arrived at job: 8/3/2011 10:30AM
 Start Job: 8/3/2011 7:20PM
 Finish Job: 8/3/2011 8:20PM
 Leave Location: 8/3/2011 9:30PM

HOBBS OCD

FEB 15 2012

RECEIVED
Job Log

RISING STAR SERVICES LP.		Customer Name: BC OPERATING (TOTAL ENERGY)		Ticket Number: H2011-810	
P.O. BOX 61193		Lease Name: SLJU			
MIDLAND, TEXAS 79711		Well #: 30		Supervisor: JOSH JAMES	
OFFICE # 432-617-0114		Type of Job: SURFACE		County: LEA	
FAX #432-339-0140		Date: 8/3/2011		CUSTOMER REPRESENTATIVE: ADAM CUNYUS	
Tubing Size:	N/A	Casing size:	8 5/8	Liner size:	N/A
Tubing weight:	N/A	Casing weight:	24	Top of Liner:	N/A
Tubing bbl/Inft	N/A	Total Depth:	1072	Bottom of Liner:	N/A
Retainer depth:	N/A	Total Pipe:	1072	Annular Volume:	78
Packer depth:	N/A	Open Hole:	12.25	BHST:	N/A
Perfs:	N/A	Shoe Joint:	44.44	BHCT:	N/A
Holes in casing:	N/A	Displacement:	65 bbls	Maximum:	2500 Psi
Bbls/Ft	.0636	Pre-Flush:	10 bbls		
Sks. Cement Additives					
Lead Cement:	350	CLASS C+4% BENTONITE+.25%R-38			
Cmt. Wt.	13.50	Yield	1.72	Gal/sk	9.10
				Mixing Water:	75.83 :bbls
				Total Ft. ³ :	602.00 ft. ³
Middle Cement:	315	CLASS C+.25%R-38			
Cmt. Wt.	14.80	Yield	1.33	Gal/sk	6.31
				Mixing Water:	47.33 :bbls
				Total Ft. ³ :	418.95 ft. ³
Tail Cement:					
Cmt. Wt.		Yield		Gal/sk	
				Mixing Water:	:bbls
				Total Ft. ³ :	ft. ³
				Mixing Water:	:bbls
				Total Ft. ³ :	ft. ³
Total sks:	665	sks.	Total Bbls. Cmt.:	181.83	:Bbls
Total Ft. ³ :	1021	ft. ³	Total Mix Water:	123.16	:Bbls
				198.16	:Bbls

Acid Systems					
Acid System:		Gallons			
Diverter:		Balls		Coarse Rock Salt	
	Injection Rate:		Job Pressures		Job Log Remarks:
Time	Rate:	Bbls in	Tbg psi	Csg psi	
8:30AM					
9:15AM					
9:30AM					
10:30AM					
6:00PM					
6:00PM					YARD TIME
6:15PM					SAFETY MEETING
10:30AM					DEPART YARD
7:00PM					ARRIVE ON LOCATION
7:15PM					SAFETY MEETING
					TEST WATER
					RIG UP LOCATION
					WAIT ON RIG TO COME OUT OF HOLE/RUN CSG
					SAFETY MEETING
					RIG UP FLOOR
SERVICE REPRESENTATIVE: Signature Please		CUSTOMER REPRESENTATIVE: Signature Please			
JOSH JAMES		X			

JOSH JAMES



Date: 8/8/11 Time: 400PM
 Truck Called: 8/8/11 630PM
 Arrived at job: 8/8/11
 Start Job: 8/8/11
 Finish Job: 8/8/11
 Leave Location: 8/8/11

HOBBS OCD

FEB 15 2012

RECEIVED

Job Log

RISING STAR SERVICES LP.		Customer Name: BC OPERATING (TOTAL ENERGY)		Ticket Number: H2011-833	
P.O. BOX 61193		Lease Name: SLJU			
MIDLAND, TEXAS 79711		Well #: 30		Supervisor: NATHAN HALL	
OFFICE # 432-617-0114		Type of Job: 5.5 PRODUCTION		County: LEA	
FAX #432-339-0140		Date: 8/8/2011		CUSTOMER REPRESENTATIVE: ADAM CUNYUS	
Tubing Size:		Casing size:	5.5	Liner size:	
Tubing weight:		Casing weight:	15.5	Top of Liner:	
Tubing bbl/Inft		Total Depth:	3598	Bottom of Liner:	
Retainer depth:		Total Pipe:	3602	Annular Volume:	112
Packer depth:		Open Hole:	7 7/8	BHST:	NA
Perfs:		Shoe Joint:	46	BHCT:	NA
Holes in casing:		Displacement:	84 bbls	Maximum:	2000 Psi
		Pre-Flush:	10 bbls		
Sks. Cement Additives					
Lead Cement:	450	CLASS C 35/65+6%BENTONITE+.25%R-38+3%SALT(BWOW)			
	Cmt. Wt.	12.40	Yield	2.06	Gal/sk 11.39
				Mixing Water:	122.04 :bbls
				Total Ft. ³ :	927.00 ft. ³
Tail Cement:	180	CLASS C 50/50+2%BENTONITE+.4%FL-10+.25%R-38			
	Cmt. Wt.	14.20	Yield	1.26	Gal/sk 5.70
				Mixing Water:	24.43 :bbls
				Total Ft. ³ :	226.80 ft. ³
	Cmt. Wt.		Yield		Gal/sk
				Mixing Water:	:bbls
				Total Ft. ³ :	ft. ³
	Cmt. Wt.		Yield		Gal/sk
				Mixing Water:	:bbls
				Total Ft. ³ :	ft. ³
Total sks:	630	sks.	Total Bbls. Cmt.:	205.49	:Bbls
Total Ft. ³ :	1154	ft. ³	Total Mix Water:	146.46	:Bbls
				300.00	:Bbls
Total Water for Job:					

Acid Systems						
Acid System:		Gallons				
Diverter:		Balls		Coarse Rock Salt		
Injection Rate:		Job Pressures		Job Log Remarks: ARRIVE ON LOCATION SPOT PUMP TRUCK RIG UP IRON TEST WATER PRIME UP PUMP AND FLUFF BULK TRUCKS WAITING ON LOCATION MOVE IRON TO FLOOR AND RIG UP RIG CIRCULATE THRU HEAD AND MANIFOLD WHILE WAITING FOR WATER SAFETY MEETING SPOT BULK TRUCKS		
Time	Rate:	Bbls in	Tbg psi.			Csg psi
630PM						
631PM						
635PM						
650PM						
655PM						
700PM						
815PM						
830PM						
835PM						
840PM						
SERVICE REPRESENTATIVE: NATHAN HALL		Signature Please		CUSTOMER REPRESENTATIVE: X		

x