

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FEB 06 2012

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NNMM063530
2. Name of Operator CIMAREX ENERGY COMPANY OF CO		6. If Indian, Allottee or Tribe Name
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No
3b. Phone No. (include area code) Ph: 432-620-1936		8. Well Name and No EAST LUSK 15 FED COM 1Y
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T19S R32E SESE 660FSL 380FEL		9. API Well No. 30-025-40300-00-X1
		10. Field and Pool, or Exploratory LUSK
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling: 10-3-11 Spud well.

10-5-11 TD 17.5" hole @ 1185'.

10-6-11 RIH w/ 13-3/8" 49#. H40, STC csg & set @ 1185'. Cmt w/ Lead: 730 sx, 13.5#, 1.73 yld

Class C cmt: additives: 4% D20, 1% S001, 125#/sk D130, .2% D46. Tail 290 sx 14.8#, 1.33 yld Class

C cmt, additives: 125#/sk D130, .2% D46. Circ 73 bbls to surf. WOC 24 hrs.

10-15-11 TD 12-1/4" hole @ 5176'.

10-16-11 RIH w/ 9-5/8", 40#. N80 LT&C csg & set @ 5176'. Cement w/ Lead: 250 sx 35:65 POZ C+.25%

D46, 5% D44, 10% D020 + .125 pps D130, 3pps D42, 1% D79 @ 11.8 ppg, yld 2.6 & 225 sx Class C + .2%

D13 @ 14.8 ppg, yld 1.33. Tail: 630 sx 35:65 POZ C+.2% D46, 5% D44, 10% D020 + .625 pps D130, 3pps

D42, 1% D79 @ 11.8 ppg, yld 2.61 & 100 sx Class C + .2% D13 @ 14.8 ppg, yld 2.61. Circ 4 sx to

surface. WOC 24+ hrs.

11-13-11 TD 8.75" hole @ 13863 MD/9492 TVD.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #128601 verified by the BLM Well Information System

For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/24/2012 (12DLM0210SE)

Name (Printed/Typed) TERRI STATHEM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/18/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 01/28/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

FEB 23 2012

Additional data for EC transaction #128601 that would not fit on the form

32. Additional remarks, continued

11-18-11 RIH w/ 5.5', 17#, P110, LTC csg & set @ 13863'. Cmt w/ 850 sx 50/50 POZ H + 5% D44, +8% D20 +.2% D46 + .2% D65 +.05% D208 +.5% D201, 11.8 ppg, yld 2.56 & 1170 sx PVL + 1.5 D174 +.4% D201 +1% D112 +.2% D46 yld 1.4. WOC.

11-19-11 Release rig @ 20:00 hrs.

Completion:

12-1-11 Run CBL - TOC @ 560'.

12-6-11 RIH w/ CBP & set @ 13847'. RIH & perf @ 13418-13840, 40 holes. WO Frac.

12-7-11 Frac w/ 281756 20# Borate XL, 345561 20/40 sd. RIH w/ CBP & set @ 13349' & perf @

12858-13289'. Frac w/ 233468 20# Borate XL; 335704 20/40 sd. RIH w/ CBP & set @ 12789' & perf @

12298-12720'. Frac w/ 264435 20# Borate XL, 315641 20/40 sd. RIH w/ CBP & set @ 12226' & perf @

11738-12160'. Frac w/ 220806 20# Borate XL 339792 20/40 sd. RIH w/ CBP & set @ 11669 & perf @

11178-11600'. Frac w/ 216885 20# Borate XL 336552 20/40 sd. RIH w/ CBP & set @ 11109 & perf @

10618-11040'. Frac w/ 215948 20# Borate XL 332625 20/40 sd. RIH w/ CBP & set @ 11109 & perf @

10618-11040'. Frac w/ 215948 20# Borate XL 332625 20/40 sd. RIH w/ CBP & set @ 10570 & perf @

10058-10489'. Frac w/ 214184 20# Borate XL 304422 20/40 sd. RIH w/ CBP & set @ 9989 & perf @

9502-9921'. Frac w/ 229047 20# Borate XL 319313 20/40 sd.

12-10-11 DO plugs & CO to PBTD @ 13847'.

12-17-11 RIH w/ production equip. 2-7/8" tbg set @ 8732'. Turn well to production.

Revisions to Operator-Submitted EC Data for Sundry Notice #128601

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type.	DRG SR	DRG SR
Lease.	NMNM063530	NMNM063530
Agreement:		
Operator	CIMAREX ENERGY COMPANY 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79707-1 Ph: 432-620-1936	CIMAREX ENERGY COMPANY OF CO 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701 Ph. 432 571 7800
Admin Contact:	TERRI STATHEM REGULATORY ANALYST E-Mail: tstathem@cimarex.com Ph: 432-620-1936	TERRI STATHEM REGULATORY ANALYST E-Mail: tstathem@cimarex.com Ph: 432-620-1936
Tech Contact:	TERRI STATHEM REGULATORY ANALYST E-Mail: tstathem@cimarex.com Ph: 432-620-1936	TERRI STATHEM REGULATORY ANALYST E-Mail: tstathem@cimarex.com Ph: 432-620-1936
Location. State: County:	NM LEA	NM LEA
Field/Pool	LUSK BONE SPRING	LUSK
Well/Facility.	EAST LUSK 15 FED COM 1Y Sec 15 T19S R32E Mer NMP SESE 660FSL 380FEL	EAST LUSK 15 FED COM 1Y Sec 15 T19S R32E SESE 660FSL 380FEL