#### **HOBBS OCD**

State of New Mexico

**Energy Minerals and Natural Resources** 

FEB 2 2 2012

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV

1625 N. French Dr., Hobbs, NM 88240

811 S. First St , Artesia, NM 88210

District I

District II

1220 S. St. Francis Dr., Santa Fe, NM 8750 RECEIVED

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised August 1, 2011 For closed-loop systems that only use above

Form C-144 CLEZ

ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Clo	osure Plan Application	
(that only use above ground steel tanks or haul-off bins and pro	pose to implement waste removal for closure)	
Type of action:	Closure	
Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loc closed-loop system that only use above ground steel tanks or haul-off bins and propose to	implement waste removal for closure, please submit a Form C-144.	
lease be advised that approval of this request does not relieve the operator of liability should on vironment. Nor does approval relieve the operator of its responsibility to comply with any of	operations result in pollution of surface water, ground water or the ther applicable governmental authority's rules, regulations or ordinances.	
ı. Operator: Caza Operating, LLC	OGRID #: 249099	
Address: 200 N. Loraine, Suite 1550, Midland, Texas 79701		
Facility or well name: Lennox State Unit 33 # 2H		
API Number: 30 7025-40452 OCD Permit	Number: P1-04236	
U/L or Qtr/Qtr E-SW/NW Section 33 Township 22 S Range		
Center of Proposed Design: Latitude Longitude		
Surface Owner:   Federal   State   Private   Tribal Trust or Indian Allotment		
2.		
☑ Closed-loop System: Subsection H of 19.15.17.11 NMAC		
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)		
Above Ground Steel Tanks or Haul-off Bins		
3. Signal Subsection C of 10.15.17.11 NMAC		
Signs: Subsection C of 19.15.17.11 NMAC		
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  ☐ Signed in compliance with 19.15.16.8 NMAC		
Signed in compliance with 15.15.10.0 (vivi)		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19	9.15.17.9 NMAC	
Instructions: Each of the following items must be attached to the application. Please	indicate, by a check mark in the box, that the documents are	
attached.  ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC		
Operating and Maintenance Plan - based upon the appropriate requirements of 19	.15.17.12 NMAC	
Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC		
<ul> <li>✓ Previously Approved Design (attach copy of design)</li> <li>✓ Previously Approved Operating and Maintenance Plan</li> <li>✓ API Number: 30-025-39508</li> <li>✓ API Number: 30-025-39508</li> </ul>		
M Fleviously Approved Operating and Maintenance Flair At Finances. 30-023-373	<u></u>	
5. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel	Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)	
Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling	ng fluids and drill cuttings. Use attachment if more than two	
facilities are required.	gal Facility Dannit Number D1066	
	sal Facility Permit Number: R1966	
	sal Facility Permit Number: WM-1-035	
Will any of the proposed closed-loop system operations and associated activities occur of Yes (If yes, please provide the information below) ☒ No	on or in areas that will not be used for future service and operations?	
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and	d complete to the best of my knowledge and belief.	

Name (Print): Richard L. Wright

Signature: Richard L. Wisht

Date: \_1/23/2011

Title: Operations Manager

Telephone: 432 682 7424 ext 1006

7.  OCD Approval: Permit Application (including closure plan) Closure Plan (only)		
OCD Representative Signature:	Approval Date: 02/22/12	
Title:	OCD Permit Number: 91-04236	
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:		
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below) \( \subseteq \text{No} \)		
Required for impacted areas which will not be used for future service and operations:  Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print): Richard L. Wright	Title: Operations Manager	
Signature:	Date: _10/18/2011	
c-mail address: rwright@cazapetro.com	Telephone: 432 682 7424 ext 1006	



# Lennox 33 State # 2H SW/NW Sec 33, T22S, R35E Lea County, New Mexico

### **Closed Loop Drilling System**

### **Operations and Maintenance Plan**

Closed Loop equipment will be inspected and monitored closely on a daily basis by each drilling rig Tour and by those hired specifically to operate the equipment. Any leak or release detected will be repaired immediately and the proper NMOCD official will be notified within the 48 hr requirement. A large release will require Caza Operating, LLC representatives to contact NMOCD immediately at the Hobbs office 575 393 6161 as stated by NMOCD rule 116.

### Closure Plan

During and after drilling operations, liquids (which apply), all drill cuttings and drilling fluids will be hauled and disposed of at the CRI disposal (permit number NM-R1966) located about 30 miles East of Carlsbad, New Mexico. An alternate approved disposal site has been selected "Lea Land LLC WM-1-035" which is 35 miles East of Carlsbad. The Second site would only be used in the event of problems with CRI disposal.

## **Closed Loop Oil Well** Lennox 33 State #2H Spare Cuttings Bin Truck Turnaround SERVICE HAND TRAILER 2 PIPE RACKS SURVICE HAND TRAILER 1 CHOKE MANIFOLD 110 FEET 165 FEET SOLIDS CONTROL TANK RIG SUBSTRUCTURE DOG HOUSE COMPANY MAN TRAILER Centrifuge & stand— Power & Pumps for Centrifuges MUD PUMP 1 SUCTION TANK FUEL TANK Set above Roll off bin WATER TANK 1 MUD PUMP 2 WATER TANK 2 LOW PRESS SYS RIG PUSHER TRAILER Fluid Storage 1 Fluid Storage 2 Fluid Storage 3

Note: The Rig and Closed System Company for this well have not been selected thus the set up shown is simply generic.